



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker
President and Chief Executive Officer

ISSUED: May 15, 2025

EFFECTIVE: June 1, 2025

NOTICE

THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES WITHIN AN EXISTING APPENDIX

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**INCREASES****Appendix A – Transmission Service Charges****Eighth Revised Page No. 142
Cancelling Seventh Revised Pages No. 142****Ninth Revised Page No. 143
Cancelling Eighth Revised Page No. 143**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff ("OATT") rate filing with the Federal Energy Regulatory Commission ("FERC") dated May 15, 2025.

DECREASES**Appendix A – Transmission Service Charges****Eighth Revised Page No. 142
Cancelling Seventh Revised Pages No. 142**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff ("OATT") rate filing with the Federal Energy Regulatory Commission ("FERC") dated May 15, 2025.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture			
RS	\$0.027187	—				(I)		
RH	\$0.015606	—				(I)		
RA	\$0.022454	—				(I)		
GS	\$0.018386	—				(I)		
GM < 25 kW	\$0.009842	\$1.97				(D)	(I)	
GM => 25 kW	\$0.009915	\$2.29				(D)	(I)	
GMH < 25 kW	\$0.007755	\$2.74 ⁽¹⁾				(D)	(D)	
GMH => 25 kW	\$0.009044	\$4.40 ⁽¹⁾				(I)	(D)	
GL	—	\$6.13 ⁽²⁾					(D)	
GLH	—	\$5.98 ⁽²⁾					(D)	
L	—	\$7.91 ⁽²⁾					(I)	
HVPS	—	\$6.59 ⁽²⁾					(I)	
AL	\$0.013939	—				(I)		
SE	\$0.002508	—				(I)		
UMS	\$0.002508	\$5.67 ⁽²⁾				(I)	(I)	
			Rate Class					
By Wattage			SH	PAL	SM			
Mercury Vapor								
100			—	—	\$0.12		(I)	
175			—	—	\$0.21		(I)	
250			—	—	\$0.28		(I)	
400			—	—	\$0.45		(I)	
1000			—	—	\$1.07		(I)	
High Pressure Sodium								
70			—	\$0.07	\$0.08		(I)	(I)
100			\$0.16	\$0.13	\$0.14	(I)	(I)	(I)
150			\$0.23	\$0.18	\$0.20	(I)	(I)	(I)
200			\$0.31	—	—	(I)		
250			—	\$0.28	\$0.31		(I)	(I)
400			\$0.55	\$0.44	\$0.47	(I)	(I)	(I)
1000			—	—	\$1.08		(I)	

(1) May through October

(2) Demand charge based on the customer's Network Service Peak Load ("NSPL").

(I) – Indicates Increase

(D) – Indicates Decrease

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APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture			
			Rate Class					
By Wattage			SH	PAL	SM			
Flood Lighting – Unmetered								
100			—	\$0.12	—	(I)		
250			—	\$0.26	—	(I)		
400			—	\$0.40	—	(I)		
Light-Emitting Diode (LED) – Cobra Head								
30			\$0.04	\$0.03	\$0.03	(I)	(I)	(I)
45			\$0.05	\$0.04	\$0.04	(I)	(I)	(I)
60			\$0.07	\$0.05	\$0.06	(I)	(I)	(I)
95			\$0.11	\$0.09	\$0.09	(I)	(I)	(I)
139			\$0.16	\$0.13	\$0.14	(I)	(I)	(I)
219			\$0.25	\$0.20	\$0.21	(I)	(I)	(I)
Light-Emitting Diode (LED) – Colonial								
20			—	\$0.02	\$0.02	(I)	(I)	
45			—	\$0.04	\$0.04	(I)	(I)	
Light-Emitting Diode (LED) – Contemporary								
40			—	\$0.04	\$0.04	(I)	(I)	
55			—	\$0.05	\$0.06	(I)	(I)	
Light-Emitting Diode (LED) – Flood Lighting – Unmetered								
60			—	\$0.05	—	(I)		
95			—	\$0.09	—	(I)		
139			—	\$0.13	—	(I)		

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in kW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(I) – Indicates Increase

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