



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: April 1, 2026

EFFECTIVE: June 1, 2026

Issued in compliance with the Commission Orders entered  
January 14, 2025, and April 10, 2025, at Docket No. P-2024-3048592.

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# NOTICE

**THIS TARIFF SUPPLEMENT DECREASES A RATE WITHIN AN EXISTING RIDER**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

**Rider No. 9 – Day-Ahead Hourly Price Service**

**Ninth Revised Page No. 108  
Cancelling Eighth Revised Page No. 108**

The Fixed Retail Administrative Charge (“FRA”) has decreased from \$22.97 MWH to \$19.20 MWH for the Application Period June 1, 2026, through May 31, 2027.

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)**

(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)

**MONTHLY CHARGES – (Continued)**

**PJM Ancillary Service Charges and Other PJM Charges – (Continued)**

**PJM<sub>S</sub>**= PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.

**R<sub>D</sub>** = Reactive supply service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 2.

**B<sub>D</sub>** = Black start service charge in \$/MW-day to serve the customer’s load as calculated under the PJM Tariff Schedule 6A.

**Fixed Retail Administrative Charge**

**FRA** = The Fixed Retail Administrative Charge in \$ per MWH. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company’s default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission’s order at Docket No. P-2024-3048592.

The supplier charges shall be based on the winning bids in the Company’s most recent solicitation for supply of hourly price default service.

The Company’s administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Medium (≥ 200 kW) Customer Class and Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company’s default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company’s costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWH
June 1, 2025, through May 31, 2026	\$22.97
June 1, 2026, through May 31, 2027	\$19.20
June 1, 2027, through May 31, 2028	\$X.XX
June 1, 2028, through May 31, 2029	\$X.XX

(D)