



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue

Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: April 1, 2026

EFFECTIVE: June 1, 2026

Issued in compliance with the Commission Orders entered  
January 14, 2025, and April 10, 2025, at Docket No. P-2024-3048592.

---

# NOTICE

**THIS TARIFF SUPPLEMENT MAKES CHANGES TO RATE FACTORS AND INCREASES AND  
DECREASES RATES WITHIN AN EXISTING RIDER**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rider No. 8 – Default Service Supply

Thirteenth Revised Page No. 98A  
Cancelling Twelfth Revised Page No. 98A

Third Revised Page No. 98B  
Cancelling Second Revised Page No. 98B

Twenty-Ninth Revised Page No. 99  
Cancelling Twenty-Eighth Revised Page No. 99

Unit prices have changed resulting in increases.

DECREASES

Rider No. 8 – Default Service Supply

Thirteenth Revised Page No. 98A  
Cancelling Twelfth Revised Page No. 98A

Third Revised Page No. 98B  
Cancelling Second Revised Page No. 98B

Second Revised Page No. 99A  
Cancelling First Revised Page No. 99A

Tenth Revised Page No. 100  
Cancelling Ninth Revised Page No. 100

Unit prices have changed resulting in decreases.

CHANGES

Rider No. 8 – Default Service Supply

Seventh Revised Page No. 104  
Cancelling Sixth Revised Page No. 104

Fourth Revised Page No. 105  
Cancelling Third Revised Page No. 105

Rate Factors for the residential, lighting and Time-of-Use Supply customer groups have been updated as per the provisions of the Rider.

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE**

**Residential**

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Time-of-Use<sup>(1)</sup> Supply Rate Pilot</u>		
		<u>Supply Charge - ¢/kWh</u>		
		<b>Peak</b>	<b>Off-Peak</b>	<b>Super Off-Peak</b>
June 1, 2025, through November 30, 2025	9.7093	27.9343	5.1528	3.7957
December 1, 2025, through May 31, 2026	11.0275	31.7565	5.8450	4.3015
June 1, 2026, through November 30, 2026	10.9568	32.9685	5.4814	3.9487
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)(I)(D)(D)

<sup>(1)</sup> Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.  
 Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.  
 All other hours are considered Off-Peak.  
 PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS<sup>(1)</sup>)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Time-of-Use <sup>(2)</sup> Supply Rate Pilot		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through November 30, 2025	8.4471	23.4001	5.1530	3.7166
December 1, 2025, through May 31, 2026	9.7016	26.8705	5.9189	4.2702
June 1, 2026, through November 30, 2026	9.6754	27.6668	5.7094	4.1620
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)(I)(D)(D)

<sup>(1)</sup> Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.

<sup>(2)</sup> Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.

Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.

All other hours are considered Off-Peak.

PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

**Medium Commercial and Industrial customers with monthly metered demand  
 equal to or greater than 25 kW and less than 200 kW.**

**(Rate Schedules GS/GM and GMH)**

<b>Application Period</b>	<b>Supply Charge - ¢/kWh</b>	<b>Time-of-Use Supply Rate Pilot <sup>(1)</sup></b>		
		<b>Supply Charge - ¢/kWh</b>		
		<b>Peak</b>	<b>Off-Peak</b>	<b>Super Off-Peak</b>
June 1, 2025, through August 31, 2025	10.1028	27.6811	6.2643	4.5462
September 1, 2025, through November 30, 2025	9.3808	25.7046	5.8163	4.2217
December 1, 2025, through February 28, 2026	9.6938	26.5572	6.0113	4.3630
March 1, 2026, through May 31, 2026	9.0243	24.7244	5.5960	4.0627
June 1, 2026, through August 31, 2026	9.8850	27.8711	5.9322	4.3512
September 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through February 28, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2027, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through August 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through February 29, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2028, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through August 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through February 28, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2029, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

<sup>(1)</sup> Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.  
 Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.  
 All other hours are considered Off-Peak.  
 PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(0)(0)(0)

**(I) – Indicates Increase**

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2025, through November 30, 2025	4.8717
December 1, 2025, through May 31, 2026	5.5416
June 1, 2026, through November 30, 2026	5.4948
December 1, 2026, through May 31, 2027	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX

(D)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting – (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2025 through 11/30/2025	12/01/2025 through 05/31/2026	06/01/2026 through 11/30/2026	12/01/2026 through 05/31/2027
<b>Supply Charge ¢ per kWh</b>		4.8717	5.5416	5.4948	X.XXXX
<b>Fixture Charge - \$ per Month</b>					
<b>Mercury Vapor</b>					
100	44	2.14	2.44	2.42	X.XXXX
175	74	3.61	4.10	4.07	X.XXXX
250	102	4.97	5.65	5.60	X.XXXX
400	161	7.84	8.92	8.85	X.XXXX
1000	386	18.80	21.39	21.21	X.XXXX
<b>High Pressure Sodium</b>					
70	29	1.41	1.61	1.59	X.XXXX
100	50	2.44	2.77	2.75	X.XXXX
150	71	3.46	3.93	3.90	X.XXXX
200	95	4.63	5.26	5.22	X.XXXX
250	110	5.36	6.10	6.04	X.XXXX
400	170	8.28	9.42	9.34	X.XXXX
1000	387	18.85	21.45	21.27	X.XXXX
<b>Flood Lighting - Unmetered</b>					
100	46	2.24	2.55	2.53	X.XXXX
250	100	4.87	5.54	5.49	X.XXXX
400	155	7.55	8.59	8.52	X.XXXX
<b>Light-Emitting Diode (LED) – Cobra Head</b>					
30	11	0.54	0.61	0.60	X.XXXX
45	16	0.78	0.89	0.88	X.XXXX
60	21	1.02	1.16	1.15	X.XXXX
95	34	1.66	1.88	1.87	X.XXXX
139	49	2.39	2.72	2.69	X.XXXX
219	77	3.75	4.27	4.23	X.XXXX
<b>Light-Emitting Diode (LED) – Colonial</b>					
20	7	0.34	0.39	0.38	X.XXXX
45	16	0.78	0.89	0.88	X.XXXX
<b>Light-Emitting Diode (LED) – Contemporary</b>					
40	14	0.68	0.78	0.77	X.XXXX
55	20	0.97	1.11	1.10	X.XXXX
<b>Light Emitting Diode (LED) – Flood Lighting - Unmetered</b>					
60	21	1.02	1.16	1.15	X.XXXX
95	34	1.66	1.88	1.87	X.XXXX
139	49	2.39	2.72	2.69	X.XXXX

(D) – Indicates Decrease

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

**CALCULATION OF RATE – (Continued)**

- DSS<sub>b</sub>** = Company costs may also include the expenses to support time-of-use (“TOU”) programs offered by the Company. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider.
  
- SLR** = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.
  
- E** = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. The Company recovers the net-metered excess generation cost as an expense in the respective default service class over/under collection within the Company’s 1307(e) reconciliation. Interest shall be computed monthly at the rate provided for in 52 Pa. Code §54.190, from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.
  
- S<sub>a</sub>** = The Company’s default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.
  
- S<sub>b</sub>** = The Company’s default service retail kWh sales to customers in the applicable TOU Customer Class, projected for the Application Period.
  
- F** = Rate Factor only for the residential and lighting customer groups, updated annually when DSS rates are updated, to become effective June 1st of each year. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same competitive auction. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2025, through May 31, 2026	1.0066	0.5059
June 1, 2026, through May 31, 2027	1.0066	0.5051
June 1, 2027, through May 31, 2028	X.XXXX	X.XXXX
June 1, 2028, through May 31, 2029	X.XXXX	X.XXXX

(C)

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**CALCULATION OF RATE**

**TIME-OF-USE SUPPLY RATE PILOT (“TOU SUPPLY RATE PILOT”) – (Continued)**

**TOUF** = TOU Rate Factors (as defined below), updated annually when DSS rates are updated, to become effective June 1st of each year, will be utilized to derive the Peak, Off-Peak, and Super Off-Peak rates for the customer class based on its respective energy consumption patterns and capacity requirements, as approved in the Company’s most recent DSP proceeding at Docket No. P-2024-3048592.

Time-of-Use Supply Rate Factors									
Application Period	Residential RS, RH, RA			Small C&I <sup>(1)</sup> GS, GM<25, GMH<25			Medium C&I GM & GMH ≥ 25kW < 200 kW		
	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>
June 1, 2025, through May 31, 2026	2.88	0.53	0.39	2.77	0.61	0.44	2.74	0.62	0.45
June 1, 2026, through May 31, 2027	3.01	0.50	0.36	2.86	0.59	0.43	2.82	0.60	0.44
June 1, 2027, through May 31, 2028	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2028, through May 31, 2029	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX

(C)

<sup>(1)</sup>Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.

<sup>(2)</sup>Denotes Peak

<sup>(3)</sup>Denotes Off-Peak

<sup>(4)</sup>Denotes Super Off-Peak

**ANNUAL RECONCILIATION**

The Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes.

The standard DSS rate and TOU Supply rate over/under collections will be calculated in total for each procurement class.