



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

ISSUED: October 1, 2020

EFFECTIVE: December 1, 2020

Issued in compliance with
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

NOTICE

**THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES
WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rider No. 8 – Default Service Supply

**Second Revised Page No. 98
Cancelling First Revised Page No. 98**

**Fourth Revised Page No. 99
Cancelling Third Revised Page No. 99**

**Second Revised Page No. 101
Cancelling First Revised Page No. 101**

The supply charge for Residential customers has decreased from 5.2428 ¢/kWh to 5.1994 ¢/kWh for the Application Period December 1, 2020, through May 31, 2021.

The supply charge for Lighting customers has decreased from 3.1335 ¢/kWh to 3.1067 ¢/kWh for the Application Period December 1, 2020, through May 31, 2021.

INCREASES

Rider No. 8 – Default Service Supply

**Second Revised Page No. 98
Cancelling First Revised Page No. 98**

**Fourth Revised Page No. 99
Cancelling Third Revised Page No. 99**

The supply charge for Small Commercial & Industrial customers has increased from 5.0182 ¢/kWh to 5.0497 ¢/kWh for the Application Period December 1, 2020, through May 31, 2021.

The supply charge for Medium Commercial & Industrial customers has increased from 4.0476 ¢/kWh to 5.0040 ¢/kWh for the Application Period December 1, 2020, through February 28, 2021.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

DEFAULT SERVICE SUPPLY RATE**Residential****(Rate Schedules RS, RH and RA)**

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through November 30, 2017	6.2015
December 1, 2017 through May 31, 2018	6.2407
June 1, 2018 through November 30, 2018	6.1337
December 1, 2018 through May 31, 2019	6.0654
June 1, 2019 through November 30, 2019	5.8822
December 1, 2019 through May 31, 2020	5.5669
June 1, 2020 through November 30, 2020	5.2428
December 1, 2020 through May 31, 2021	5.1994

(D)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.**(Rate Schedules GS/GM and GMH and Rate Schedule UMS)**

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through November 30, 2017	5.3930
December 1, 2017 through May 31, 2018	5.5876
June 1, 2018 through November 30, 2018	5.8026
December 1, 2018 through May 31, 2019	5.7642
June 1, 2019 through November 30, 2019	5.4951
December 1, 2019 through May 31, 2020	5.2079
June 1, 2020 through November 30, 2020	5.0182
December 1, 2020 through May 31, 2021	5.0497

(I)

(D) – Indicates Decrease**(I) – Indicates Increase****ISSUED: OCTOBER 1, 2020****EFFECTIVE: DECEMBER 1, 2020**

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through August 31, 2017	5.2863
September 1, 2017 through November 30, 2017	5.1571
December 1, 2017 through February 28, 2018	5.7974
March 1, 2018 through May 31, 2018	5.3509
June 1, 2018 through August 31, 2018	5.7142
September 1, 2018 through November 30, 2018	5.5901
December 1, 2018 through February 28, 2019	6.6810
March 1, 2019 through May 31, 2019	6.4268
June 1, 2019 through August 31, 2019	5.2092
September 1, 2019 through November 30, 2019	4.5047
December 1, 2019 through February 29, 2020	5.5691
March 1, 2020 through May 31, 2020	4.5894
June 1, 2020 through August 31, 2020	4.0389
September 1, 2020 through November 30, 2020	4.0476
December 1, 2020 through February 28, 2021	5.0040
March 1, 2021 through May 31, 2021	X.XXXX

(I)

Lighting

(Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through November 30, 2017	3.7939
December 1, 2017 through May 31, 2018	3.8177
June 1, 2018 through November 30, 2018	3.6653
December 1, 2018 through May 31, 2019	3.6248
June 1, 2019 through November 30, 2019	3.5149
December 1, 2019 through May 31, 2020	3.3268
June 1, 2020 through November 30, 2020	3.1335
December 1, 2020 through May 31, 2021	3.1067

(D)

(I) – Indicates Increase

(D) – Indicates Decrease

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2019 through May 31, 2020 and June 1, 2020 through May 31, 2021

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2019 through 11/30/2019	12/01/2019 through 05/31/2020	06/01/2020 through 11/30/2020	12/01/2020 through 05/31/2021	
Supply Charge ¢ per kWh		3.5149	3.3268	3.1335	3.1067	(D)
		Fixture Charge — \$ per Month				
Mercury Vapor						
100	44	1.55	1.46	1.38	\$1.37	(D)
175	74	2.60	2.46	2.32	\$2.30	(D)
250	102	3.59	3.39	3.20	\$3.17	(D)
400	161	5.66	5.36	5.04	\$5.00	(D)
1000	386	13.57	12.84	12.10	\$11.99	(D)
High Pressure Sodium						
70	29	1.02	0.96	0.91	\$0.90	(D)
100	50	1.76	1.66	1.57	\$1.55	(D)
150	71	2.50	2.36	2.22	\$2.21	(D)
200	95	3.34	3.16	2.98	\$2.95	(D)
250	110	3.87	3.66	3.45	\$3.42	(D)
400	170	5.98	5.66	5.33	\$5.28	(D)
1000	387	13.60	12.87	12.13	\$12.02	(D)
Flood Lighting - Unmetered						
70	29	1.02	0.96	0.91	\$0.90	(D)
100	46	1.62	1.53	1.44	\$1.43	(D)
150	67	2.35	2.23	2.10	\$2.08	(D)
250	100	3.51	3.33	3.13	\$3.11	(D)
400	155	5.45	5.16	4.86	\$4.82	(D)
Light-Emitting Diode (LED) — Cobra Head						
45	16	0.56	0.53	0.50	\$0.50	(D)
60	21	0.74	0.70	0.66	\$0.65	(D)
95	34	1.20	1.13	1.07	\$1.06	(D)
139	49	1.72	1.63	1.54	\$1.52	(D)
219	77	2.71	2.56	2.41	\$2.39	(D)
275	97	3.41	3.23	3.04	\$3.01	(D)
Light-Emitting Diode (LED) — Colonial						
48	17	0.60	0.57	0.53	\$0.53	
83	29	1.02	0.96	0.91	\$0.90	(D)
Light-Emitting Diode (LED) — Contemporary						
47	17	0.60	0.57	0.53	\$0.53	
62	22	0.77	0.73	0.69	\$0.68	(D)

(D) – Indicates Decrease

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