

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF DUQUESNE LIGHT COMPANY
FOR APPROVAL OF ITS ENERGY EFFICIENCY AND CONSERVATION PLAN
PHASE V

M-2025-3057325

Direct Testimony

Witness: David B. Ogden

Subject: Energy Efficiency and Conservation Phase V Plan Cost Recovery

Direct Testimony of David B. Ogden

I. INTRODUCTION

Q. Please state your full name and business address.

A. My name is David B. Ogden. My business address is 411 7th Avenue, Pittsburgh, PA 15219.

Q. By whom are you employed and in what capacity?

A. I am Senior Manager, Rates & Tariff Services, for Duquesne Light Company (“Duquesne Light” or “Company”).

Q. What are your qualifications, work experience and educational background?

A. I received a Bachelor of Science in Business Administration Degree with a major in Accounting from Clarion University of Pennsylvania in 2001. I am a Certified Public Accountant. I began my career at the Company in 2008 as the Supervisor of Derivative Accounting and Special Projects. Over the last seventeen years, I have held supervisory and managerial positions within Accounting, Financial Planning and Analysis and currently the Rates Department. Prior to joining Duquesne Light, I was a senior audit associate in the Pittsburgh office of PricewaterhouseCoopers LLP, a public accounting firm, where I performed attestation, advisory and compliance services for clients throughout the United States. Prior to joining PricewaterhouseCoopers, I held audit positions within the Allegheny County Controllers Office.

1 **Q. Please describe your current responsibilities.**

2 A. In my current role as Senior Manager of Rates and Tariff Services, I am responsible for
3 overseeing the Company's retail rates and wholesale transmission rates. In addition, it is
4 my responsibility to ensure the rates are properly distributed to Customer Billing.
5

6 **Q. Have you previously testified before the Pennsylvania Public Utility Commission**
7 **("Commission") or other regulatory bodies?**

8 A. Yes. I have testified in the Company's Default Service Plan VIII ("DSP VIII")
9 proceeding at Docket No. P-2016-2543140, the Company's Distribution System
10 Improvement Charge ("DSIC") proceeding at Docket No. P-2016-2540046, the
11 Company's 2018 base rate proceeding at Docket No. R-2018-3000124, the Company's
12 Default Service Plan IX ("DSP IX") proceeding at Docket No. P-2020-3019522, the
13 Company's 2020 Phase IV Energy Efficiency and Conservation Plan (EEC) at Docket
14 No. P-2020-3020818, the Company's 2021 base rate proceeding at Docket No. R-2021-
15 3024750, the Company's 2024 base rate proceeding at Docket No. R-2024-3046523, and
16 the Company's Default Service Plan X ("DSP X") proceeding at Docket No. P-2024-
17 3048592.
18

19 **Q. What is the purpose of your testimony?**

20 A. The purpose of my testimony is three-fold. First, I will provide an overview of the
21 Company's current Energy Efficiency and Conservation ("EEC") Phase IV Plan
22 Surcharge ("EEC Surcharge"). Second, I will describe the proposed changes to the EEC
23 Surcharge to implement Duquesne Light's proposed Phase V EEC Plan. Third, I will

1 summarize the costs that Duquesne Light anticipates it will recover through the EEC
2 Surcharge to implement the Company's Phase V EEC Plan and provide an estimate of the
3 surcharges for each customer group.

4
5 Q. **Are you sponsoring any exhibits?**

6 A. Yes. I am sponsoring the following exhibits:

7 Exhibit DBO-1 – Proposed Tariff Supplement (Clean)

8 Exhibit DBO-2 – Proposed Tariff Supplement (Redline)

9 Exhibit DBO-3 – EEC Plan Cost for Planning Years 2026-2031

10 Exhibit DBO-4 – EEC Plan Surcharge Calculation Example

11
12 **II. COST RECOVERY MECHANISM**

13 Q. **Does Act 129 provide guidance on how the costs of providing EEC programs are to**
14 **be recovered by the Company?**

15 A. Yes. Act 129 of 2008 ("Act") permits electric distribution companies ("EDCs") to fully
16 recover the costs of implementing its EEC Plan. The Act permits affected EDCs to
17 recover on a full and current basis from customers, through a reconcilable adjustment
18 clause under 66 Pa. C.S. § 1307, ("Section 1307"), all reasonable and prudent costs
19 incurred in the provision or management of its plan. 66 Pa. C.S. § 2806.1(k)(1).

Q. Please summarize the methodology used by Duquesne Light in the development of its EEC Phase I Surcharge.

A. The Act required that each EDC's plan include a Section 1307 cost-recovery tariff mechanism in its EEC Plan in order to fund all reasonable and prudent costs incurred in the provision and management of its EEC Plan. To that end, on July 1, 2009, the Company filed its Phase I EEC Plan with the Commission pursuant to the requirements of Act 129. The EEC Plan proposed five surcharges to recover costs as close as reasonably possible to the customer class receiving the benefit. The five surcharges associated with the customer classes were: residential, small and medium commercial, small and medium industrial, large commercial, and large industrial. The Company designed the EEC Surcharge and reconciliation mechanism in a manner that recovered the cost of the Phase I EEC Plan via a non-bypassable charge to all of the Company's customers.

Q. Please describe the Phase I Surcharge as approved by the Commission.

A. Pursuant to the Commission's order entered October 27, 2009 at Docket No. M-2009-2093217, Duquesne Light submitted a Compliance Filing on November 9, 2009 establishing Rider No. 15 in the Company's tariff, "Energy Efficiency and Conservation and Demand Response Surcharge," effective December 1, 2009, that contained the five surcharges described above. The residential, small and medium commercial, and small and medium industrial surcharges were designed to recover costs on a cents per kilowatt-hour ("kWh") basis; and the large commercial and large industrial surcharges were designed to recover administrative costs through a fixed monthly charge and recover

1 incentive costs through a variable demand charge based on the customer's Peak Load
2 Contribution ("PLC").
3

4 **Q. Is the Phase I Surcharge currently in effect?**

5 A. No. The Phase I Surcharge ended December 2014 and was completely reconciled
6 through May 31, 2015. The residual over collection was included in the e-factor
7 component of the Phase II rate that went into effect on September 1, 2015.
8

9 **Q. How does the Company assign customers to the commercial or industrial customer**
10 **classes stated in the EEC Surcharges?**

11 A. The commercial or industrial classification is based on the North American Industry
12 Classification System ("NAICS") code or the Standard Industrial Classification ("SIC")
13 code provided by the customer for their business. The small, medium and large
14 commercial and industrial ("C&I") customer classifications are based on the customer's
15 peak monthly metered demand. Small and medium C&I customers are those customers
16 with monthly metered demand less than 300 kW. Large C&I customers are those
17 customers with monthly metered demand 300 kW or more. This segmentation of
18 customers is appropriate because it aligns programs and program costs with the current
19 tariffed rates for distribution service. This segmentation has worked successfully in the
20 Company's Phase I, II, and III Plans and in the current EEC Phase IV Plan.
21
22
23

Q. Please describe the Phase II surcharge as approved by the Commission.

A. On March 14, 2013 at Docket No. M-2012-2334399, the Commission issued an Opinion and Order approving the Company’s EEC Phase II Plan. Duquesne Light submitted a filing on April 2, 2013 establishing Rider No. 15a in the Company’s tariff, “Phase II Energy Efficiency and Conservation Surcharge,” effective June 1, 2013. Having both a Phase I and Phase II surcharge in the tariff ensured that expense recovery was kept separate for each phase. The EEC Phase II Surcharge is essentially identical to the EEC Phase I surcharge except for clarifying language to explain the reconciliation process at the end of each Plan period.

Q. Please describe the Phase III surcharge as approved by the Commission.

A. On March 10, 2016 at Docket No. M-2015-2515375, the Commission issued an Opinion and Order approving the Company’s EEC Phase III Plan. Duquesne Light submitted a filing on April 1, 2016 that updated Rider No. 15A in the Company’s tariff, to reflect “Phase III Energy Efficiency and Conservation Surcharge,” effective June 1, 2016. The EEC Phase III Surcharge was essentially identical to the EEC Phase II surcharge except for clarifying language to explain the reconciliation process at the end of each Plan period, as well as a detailed description of the allocation methodology that was used to assign costs to the various customer classes.

Pursuant to the parties’ settlement in Phase III, on November 15, 2019, the Company filed *Duquesne Light Company – Revised Phase III Energy Efficiency and Conservation Plan – Petition for Modification* within Docket M-2015-2515375. In its Petition, Duquesne requested approval to modify its Phase III EEC Plan as well as Rider

No. 15A of its Retail Tariff. The Company specifically proposed to implement a single EEC surcharge for its Small & Medium Commercial customers and its Small & Medium Industrial customers, to go into effect on June 1, 2020. The Commission approved the Company's Petition by Order entered March 12, 2020, and the Company implemented the combined Small & Medium Commercial and Industrial Phase III EEC Surcharge on June 1, 2020.

Q. Please describe the Phase IV surcharge as approved by the Commission.

A. On March 25, 2021 at Docket No. M-2020-3020818, the Commission issued an Opinion and Order approving the Company's EEC Phase IV Plan. Duquesne Light submitted a filing on November 30, 2020 that updated Rider No. 15A in the Company's tariff, to reflect "Phase IV Energy Efficiency and Conservation Surcharge," effective June 1, 2021. The EEC Phase IV Surcharge was closely aligned to the EEC Phase III surcharge along with a requirement for EDCs to nominate a portion of their expected peak demand savings in its Phase IV EEC Plans into PJM's Forward Capacity Market ("FCM").

Q. Was the Company successful in nominating a portion of its planned peak demand reduction from the Company's Phase IV EEC Plan in PJM's FCM?

A. Yes. As Company witness David Defide discusses in his testimony, DLC St. No. 1, the Company was successful in its nomination of a portion of its peak demand savings in the 2025/2026 PJM capacity auction. The Company created a separate PJM billing subaccount to ensure that resources that clear in the PJM FCM are bifurcated and tracked separately so that any applicable proceeds and/or penalties are traceable. The Company

is planning to separately reflect the FCM activity within the over or under collection calculation within the Company's 1307(e) reconciliation.

Q. Please describe how the Company currently prepares its EEC Phase IV Surcharge.

A. On or about May 1 of each year, the Company submits a filing to the Commission to reconcile and update the EEC Phase IV Surcharge effective June 1 of that year. The Company typically uses the program budgets, approved by the Commission, for the Phase IV EEC Plan year, June 1 to May 31. Costs are assigned to each customer class for cost recovery purposes to ensure the customer class that receives the benefits is the same customer class financing the programs. For the large commercial and large industrial classes, the budget is separated into administrative costs and incentive costs. The program budgets are then divided by the applicable billing determinants to derive per unit rates. The rates are then adjusted to recover Pennsylvania Gross Receipts Tax ("GRT") and to establish final tariff rates.

Q. Does the EEC Phase IV Surcharge include a reconciliation component?

A. Yes. The reconciliation period for Phase IV is the twelve (12) months beginning April 1 of the previous year and ending March 31 of the current year. In the May 1 filing, the Company reconciles revenue collected through the EEC Surcharge for each customer class with the actual expenses incurred for that class in order to calculate an over or under recovery. The over or under collection amount, or "e-factor" is included in the derivation of the final EEC Surcharge for each class effective June 1 of each year. An over-

collection is refunded through a positive e-factor and an under-collection is recovered through a negative e-factor. There is no interest on over or under collections.

Q. Does the EEC Phase IV Surcharge apply to all customers in the customer class?

A. Yes. The EEC Phase IV Surcharge is a non-bypassable charge applicable to all customers in the customer class regardless of whether they are being supplied as a default service customer or by an electric generation supplier.

Q. Does the Company recover lost revenues associated with the EEC programs in the EEC Phase IV Surcharge?

A. No. In accordance with the Act, lost revenues due to reduced energy consumption or changes in energy demand that result from the Company's Act 129 EEC programs are not recoverable under the adjustment clause. EDCs may reflect reduced revenue and consumption in the revenue and sales data to calculate proposed rates in a distribution base rate proceeding under 66 Pa. C.S. § 1308. 66 Pa. C.S. §§ 2806.1(k)(2) - (3).

Q. Has the Commission provided direction for cost recovery for Phase V?

A. Yes. The Commission's June 18, 2025 Implementation Order at Docket No. M-2025-3052826, provides further guidance for the Phase V EEC Plans.

1 **Q. Please explain the Commissions guidance for cost recovery in its Implementation**
2 **Order for Duquesne Light's Phase V Plan.**

3 A. The cost provisions for the Phase V Plan are similar to those for Phase IV with a few
4 changes defined in the Phase V Implementation Order. The Commission adopted a plan
5 regarding the transition from the cost recovery methodology utilized during Phase IV,
6 ending May 31, 2026, to the cost recovery methodology to be utilized during Phase V,
7 beginning on June 1, 2026. Each EDC must reconcile its total actual recoverable EEC
8 Phase IV Plan expenditures incurred through March 31, 2026, with its actual EEC Phase
9 IV Plan revenues received through March 31, 2026. The net over or under recovered
10 amount shall be reflected as a separate line item of the e-factor calculation of the Phase V
11 rates to become effective June 1, 2026. In addition, each EDC should include, as part of
12 the calculation of the Phase V E-factor rates to become effective June 1, 2026, as clearly
13 identified separate line items, projections of the: expenses to finalize any measures
14 installed and commercially operable on or before May 31, 2026 (i.e., in April 2026 and
15 May 2026); expenses to finalize any contracts; and other Phase IV administrative
16 obligations. The Phase IV rate that became effective June 1, 2025 will remain effective
17 through May 31, 2026. The reconciliation period for Phase V will continue to run from
18 April 1 to March 31 of a given plan year. This reconciliation will reconcile actual
19 expenses incurred with actual revenues received in order to calculate an over or under
20 recovery. Per the Implementation Order, no interest will be charged on over or under
21 recoveries.

1 **Q. Please explain the cost recovery changes that were defined in the Phase V**
2 **Implementation Order.**

3 A. Section A-4 of the Phase V Implementation Order stated that peak demand reductions
4 from energy efficiency (“EE”) are no longer eligible to participate in the PJM FCM based
5 on a Federal Energy Regulatory Commission (“FERC”) decision¹ of a recent PJM tariff
6 change that disallow EE participation in the FCM and removes this consideration from
7 Act 129 planning.

8 **Q. Is the Company proposing to implement a new EEC Surcharge to accommodate its**
9 **Phase V EEC Plan?**

10 A. No. The Company is proposing to continue to use its current EEC Phase IV Surcharge to
11 recover the costs remaining for Phase IV and recovery of its Phase V EEC Plan costs in
12 accordance with the Implementation Order. Any Phase IV costs that remain through the
13 end of Phase IV on March 31, 2026 will be included and reconciled separately as separate
14 line items in the April 1, 2026 through March 31, 2027 reconciliation period for Phase V.
15

16 **Q. Have you prepared any exhibits showing the proposed change to the EEC Phase V**
17 **Surcharge to reflect this change?**

18 A. Yes. Exhibit DBO-1 is a clean version of the proposed tariff supplement and Exhibit
19 DBO-2 is a redline version of the proposed tariff supplement showing these changes.
20
21
22
23

¹ Docket No. ER24-2995-000

III. EEC PLAN SURCHARGE CALCULATION

Q. Has the Company established program costs by customer class for its proposed EEC Phase V Plan?

A. Yes. Exhibit DBO-3 shows the estimated annual EEC Phase V Plan costs for each program for 2026 to 2031. This exhibit is based on the program costs defined in the Company's EEC Plan and includes the costs for energy efficiency programs, program administration, and program incentives. Additional cost detail for customer class assignment and assignment of administrative costs is provided in the EEC Phase V Plan and testimony of Duquesne Light's witness David Defide.

Q. Do the customer class costs in Exhibit DBO-3 include excess costs from current Phase IV EEC programs?

A. No. The costs shown in Exhibit DBO-3 are for the Phase V EEC Plan only.

Q. Do the customer class costs in Exhibit DBO-3 include capital costs?

A. No. The costs shown in Exhibit DBO-3 are 100% expense.

Q. Do the customer class costs in Exhibit DBO-3 include the cost of the Statewide Evaluator?

A. No. Once actual costs are known for the Statewide Evaluator ("SWE"), the Company will allocate the SWE costs to each customer class based on the forecast sales (kWh) for that customer class.

1 **Q. How long does the Company propose to keep the EEC Surcharge in effect?**

2 A. The EEC Surcharge will remain in effect until the final reconciliation statement is
3 approved and all charges are fully recovered or refunded or until otherwise directed by
4 the Commission.

5
6 **Q. Have you prepared an exhibit showing the estimated customer class surcharges
7 using these proposed costs?**

8 A. Yes. Exhibit DBO-4 provides an illustrative calculation of what the surcharges for each
9 customer class would be for the June 2026 to May 2027 Phase V EEC Plan year at the
10 estimated annual costs in Exhibit DBO-3. The estimated surcharges are calculated using
11 the forecast cost divided by the forecast billing determinants adjusted for GRT. The
12 actual surcharges will differ due to final program costs and the Phase IV E-factor
13 adjustment for the period June 1, 2026 through March 31, 2027.

14
15 **Q. Does that conclude your direct testimony?**

16 A. Yes.



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: XXXXXXXX XX, XXXX

EFFECTIVE: XXXXXXXX XX, XXXX

Issued in compliance with the
Commission Order entered June 18, 2025, at Docket No. M-2025-3052826
and entered Xxxxx XX, 20XX, at Docket No. M-20XX-XXXXXXX.

NOTICE

THIS TARIFF SUPPLEMENT REVISES LANGUAGE IN THE
TABLE OF CONTENTS, RIDER MATRIX AND AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES**Table of Contents**XXXXXX Revised Page No. 3A
Cancelling XXXXXX Revised Page No. 3A**Rider Matrix**XXXXXX Revised Page No. 87
Cancelling XXXXXX Revised Page No. 87

Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge has been renamed “Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge” in accordance with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826 and, therefore, is being renamed in the *Table of Contents* and the *Rider Matrix*.

Rider No. 15A – Phase V Energy Efficiency and Conservation Surcharge XXXXXX Revised Page No. 118
Cancelling XXXXXX Revised Page No. 118XXXXXX Revised Page No. 119
Cancelling XXXXXX Revised Page No. 119XXXXXX Revised Page No. 120
Cancelling XXXXXX Revised Page No. 120XXXXXX Revised Page No. 121
Cancelling XXXXXX Revised Page No. 121XXXXXX Revised Page No. 122
Cancelling XXXXXX Revised Page No. 122

Rider No. 15A has been renamed “Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge” in accordance with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826.

Language in Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge has been revised to comply with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826.

ABLE OF CONTENTS – (Continued)

		Page Number
STANDARD CONTRACT RIDERS: – (Continued)		
No. 8	Default Service Supply	98-105A
No. 9	Day-Ahead Hourly Price Service	106-111
No. 10	State Tax Adjustment Surcharge	112
No. 11	Street Railway Service	113
No. 12	Billing Option - Volunteer Fire Companies and Nonprofit Senior Citizen Centers.....	114
No. 13	General Service Separately Metered Electric Space Heating Service	115
No. 14	Residential Service Separately Metered Electric Space and Water Heating.....	116
No. 15	This Page Intentionally Left Blank.....	117
No. 15A	Phase V Energy Efficiency and Conservation Surcharge	118-122 (C)
No. 16	Service to Non-Utility Generating Facilities.....	123-124A
No. 17	Emergency Energy Conservation	125-126
No. 18	Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities	127
No. 19	Community Development for New Load.....	128-128A
No. 20	Smart Meter Charge	129-132
No. 21	Net Metering Service.....	133-136A
No. 22	Distribution System Improvement Charge	137-141
No. 23	Behavioral Load Management Pilot	141A-141B
 APPENDIX A:		
	Transmission Service Charges.....	142-146

STANDARD CONTRACT RIDERS – (Continued)**RIDER MATRIX**

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4	X	X	X												
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7	X	X	X												
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9				X	X	X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15															
Rider No. 15A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 19				X		X		X							

Rider Titles:

- Rider No. 1 — Retail Market Enhancement Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Electric Vehicle Time-of-Use Distribution Rate Pilot
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — Residential Managed Charging Pilot
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Intentionally Left Blank
- Rider No. 15A — Phase V Energy Efficiency and Conservation Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Community Development for New Load

(C)

Continued on Second Revised Page No. 87A

(C) – Indicates Change

ISSUED: XXXXXXXX XX, XXXX

EFFECTIVE: XXXXXXXX XX, XXXX

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(C)

(Applicable to all Rates)

The Phase V Energy Efficiency and Conservation Surcharge (“EEC V”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase V of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2026, through May 31, 2031. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC V is implemented in compliance with Docket No. M-2025-3052826 renaming the current Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge. The EEC V is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	X.XX		
Small & Medium Commercial and Industrial	GS, GM & GMH	X.XX		
Large Commercial	GL, GLH, L		\$XXX.XX	\$X.XX
Large Industrial	GL, GLH, L, HVPS		\$XXX.XX	\$X.XX
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC(r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE – (Continued)

(C)

(Applicable to all Rates)

CALCULATION OF SURCHARGE – (Continued)

RESIDENTIAL CUSTOMER CLASS – (Continued)

- B =** The projected costs of the EEC (r) Plan applicable to the residential customer class for the planning year June 1 through May 31.
- e =** The over or under recovery for the reconciliation year. The reconciliation year shall be the twelve (12) months ended March 31. (C)
- S =** Projected distribution sales in kWh for the residential customer class for the planning year.
- T =** The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

SMALL AND MEDIUM COMMERCIAL & INDUSTRIAL, LIGHTING AND UNMETERED CUSTOMER CLASSES

$$EEC(s) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

- Where: **EEC (s)** = The Energy Efficiency and Conservation Surcharge (small commercial & industrial) in one-hundredth of a cent. This Surcharge shall be a separate line item for billing purposes for all small and medium C&I customers.
- B =** The projected costs of the EEC (s) Plan applicable to the small and medium C&I customer class for the planning year June 1 through May 31.
- e =** The over or under recovery for the reconciliation year. The reconciliation year shall be the twelve (12) months ended March 31. (C)
- S =** Projected distribution sales in kWh for the small and medium C&I customer class for the planning year.
- T =** The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE — Continued

(C)

(Applicable to all Rates)

CALCULATION OF SURCHARGE – (Continued)**LARGE COMMERCIAL & INDUSTRIAL CUSTOMER CLASSES**

$$\text{EEC (I) (Fixed)} = [(B_A - e_A) / C] * [(1 / (1 - T))]$$

$$\text{EEC (I) (Demand)} = [(B_i - e_i) / L] * [(1 / (1 - T))]$$

Where: **EEC (I)** = The Energy Efficiency and Conservation Surcharge (large commercial & industrial) is a two-part Surcharge. EEC (I) (Fixed) is a monthly fixed Surcharge designed to recover projected program administrative costs and EEC (I) (Demand) is a monthly demand Surcharge designed to recover projected program incentive costs. Combined, the two components are designed to recover the total projected program costs. This Surcharge shall be shown separately for billing purposes for all large C&I customers.

B = The projected costs of the EEC (I) Plan applicable to the large C&I customer class for the planning year June 1 through May 31. B_A is the projected administrative costs applicable to each customer class and B_i is the projected incentive costs applicable to each customer class.

e = The over or under recovery for the reconciliation year. e_A is the over or under recovery of program administrative costs for the reconciliation year. e_i is the over or under recovery of program incentive costs for the reconciliation year. The reconciliation year shall be the twelve (12) months ended March 31.

(C)

C = Projected distribution customers for the planning year.

L = Projected Peak Load Contribution (PLC) in kilowatts (kW) for the large C&I customer class for the planning year.

T = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

ANNUAL UPDATE

The Surcharges defined herein will be updated effective June 1 of each year. On or about May 1 of the filing year, the Company will file revised EEC V rates with the Commission defining rates in effect from June 1 to May 31 of the following year. The reconciliation year shall be the twelve (12) months beginning April 1 of the previous year and ending March 31 of the current year. The rates for EEC (r) and EEC (s) shall be determined based on the projected costs and sales for the planning year and the over or under collection of expenses based on actual EEC (r) and EEC (s) revenue and expense incurred for the reconciliation year.

(C)

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE — Continued****(C)****(Applicable to all Rates)****ANNUAL UPDATE – (Continued)**

The rates for EEC (I) shall be determined based on the projected costs and the projected Peak Load Contribution for the planning year and the over or under collection of expenses based on actual EEC (I) revenue and expense incurred for the reconciliation year. In accordance with 66 Pa. C.S. § 1307(e), a reconciliation statement filing will be made with the Commission by April 30 of each year. A final reconciliation statement will be filed with the Commission within thirty (30) days after the completion of the final over or under collection refund/recovery period.

Upon determination that any EEC V, if left unchanged, would result in material over- or under-collection of costs incurred or expected to be incurred during the twelve (12) month period ending March 31, the Company may request that the Commission authorize interim revisions to the EEC V to become effective upon no less than ten (10) days' notice from the date of filing upon Commission approval.

(C)**(C)****MISCELLANEOUS**

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the Surcharges defined in this Rider.

The EEC V shall be subject to review and audit by the Commission.

(C)

There shall be no interest applicable to over or under collections for the reconciliation period.

Customer class programs are designed to achieve reduction mandates in a cost effective manner using developed delivery channels. The projected program costs for the Residential, Small and Medium C&I and Large C&I customer classes are developed in proportion to their approximate annual energy consumption. Projected program costs are first directly assigned to customer classes based on eligibility and those costs applicable to more than one class are allocated according to their electric loads and history of program participation. Actual program costs will be assigned to customer classes based on customer class program participation. Non-direct program administrative costs are allocated to programs based on projected energy savings for the programs in that customer class. The Company will only recover actual program costs for each customer class based on customer participation in each program.

In compliance with Commission Order at M-2025-3052826, the EEC V effective June 1, 2026, will include a reconciliation component for the Energy Efficiency and Conservation Phase IV program costs, ending March 31, 2026. The total actual recoverable EEC Phase IV Plan expenditures incurred for the twelve (12) months ended March 31, 2026, will be reconciled with actual EEC Phase IV Plan revenues received for the twelve (12) months ended March 31, 2026. The net over- or under-recovered amount shall be reflected as a separate line item, without interest, as an E-factor adjustment of the EEC Phase V rates effective June 1, 2026. In addition, as a separate line item, the Phase V rates effective June 1, 2026, shall include projections of the: expenses to finalize any measures installed and commercially operable on or before May 31, 2026; expenses to finalize any contracts; and other Phase IV administrative obligations. The reconciliation of actual Phase IV expenses with actual EEC Phase IV surcharge revenue for April and May 2026 shall be reconciled with EEC Phase V revenue and expense for the twelve (12) months ending March 31, 2027.

(C)**(C)****(C)****(C)****(C)****(C)****(C)****(C)****(C)****(C)****(C)**

STANDARD CONTRACT RIDERS - (Continued)**(C)RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE — Continued****(Applicable to all Rates)****MISCELLANEOUS – (Continued)**

In order to facilitate the termination of this Rider, the Company may propose a rate adjustment to become effective on no less than ten (10) days' notice to achieve a zero (-0-) balance at calendar year end. This interim filing will adjust the E-factor in effect June 1, 2031, for reconciliation of actual revenue and expense in April and May 2031.

This Rider will remain in effect until the final reconciliation statement is approved and all charges are fully recovered or refunded or until otherwise directed by the Commission.

(C)
(C)



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: XXXXXXXX XX, XXXX

EFFECTIVE: XXXXXXXX XX, XXXX

Issued in compliance with the
Commission Order entered June 18, 2025, at Docket No. M-2025-3052826
and entered Xxxxx XX, 20XX, at Docket No. M-20XX-XXXXXXX.

NOTICE

THIS TARIFF SUPPLEMENT REVISES LANGUAGE IN THE
TABLE OF CONTENTS, RIDER MATRIX AND AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES/DECREASE

Table of Contents XXXXXX Revised Page No. 3A
Cancelling XXXXXX Revised Page No. 3A

Rider Matrix XXXXXX Revised Page No. 87
Cancelling XXXXXX Revised Page No. 87

Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge has been renamed “Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge” in accordance with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826 and, therefore, is being renamed in the *Table of Contents* and the *Rider Matrix*.

Rider No. 15A – Phase V Energy Efficiency and Conservation Surcharge XXXXXX Revised Page No. 118
Cancelling XXXXXX Revised Page No. 118

XXXXXX Revised Page No. 119
Cancelling XXXXXX Revised Page No. 119

XXXXXX Revised Page No. 120
Cancelling XXXXXX Revised Page No. 120

XXXXXX Revised Page No. 121
Cancelling XXXXXX Revised Page No. 121

XXXXXX Revised Page No. 122
Cancelling XXXXXX Revised Page No. 122

Rider No. 15A has been renamed “Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge” in accordance with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826.

Language in Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge has been revised to comply with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826.

TABLE OF CONTENTS – (Continued)

Page Number

STANDARD CONTRACT RIDERS: – (Continued)

No. 8	Default Service Supply	98-105A	
No. 9	Day-Ahead Hourly Price Service	106-111	
No. 10	State Tax Adjustment Surcharge	112	
No. 11	Street Railway Service	113	
No. 12	Billing Option - Volunteer Fire Companies and Nonprofit Senior Citizen Centers.....	114	
No. 13	General Service Separately Metered Electric Space Heating Service	115	
No. 14	Residential Service Separately Metered Electric Space and Water Heating.....	116	
No. 15	This Page Intentionally Left Blank.....	117	
No. 15A	Phase IV Energy Efficiency and Conservation Surcharge	118-122	(C)
No. 16	Service to Non-Utility Generating Facilities.....	123-124A	
No. 17	Emergency Energy Conservation	125-126	
No. 18	Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities	127	
No. 19	Community Development for New Load.....	128-128A	
No. 20	Smart Meter Charge	129-132	
No. 21	Net Metering Service.....	133-136A	
No. 22	Distribution System Improvement Charge	137-141	
No. 23	Behavioral Load Management Pilot	141A-141B	

APPENDIX A:

Transmission Service Charges.....	142-146
-----------------------------------	---------

STANDARD CONTRACT RIDERS – (Continued)**RIDER MATRIX**

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4	X	X	X												
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7	X	X	X												
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9				X	X	X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15															
Rider No. 15A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 19				X		X		X							

Rider Titles:

- Rider No. 1 — Retail Market Enhancement Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Electric Vehicle Time-of-Use Distribution Rate Pilot
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — Residential Managed Charging Pilot
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Intentionally Left Blank
- Rider No. 15A — Phase ~~IV~~ Energy Efficiency and Conservation Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Community Development for New Load

(C)

Continued on Second Revised Page No. 87A

(C) – Indicates Change

ISSUED: ~~XXXXXXXX XX, XXXX~~EFFECTIVE: ~~XXXXXXXX XX, XXXX~~

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE ~~IV~~ ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(C)

(Applicable to all Rates)

The Phase ~~IV~~ Energy Efficiency and Conservation Surcharge (“EEC ~~IV~~”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase ~~IV~~ of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, ~~2026~~2024, through May 31, ~~2031~~2026. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC ~~IV~~ is implemented in compliance with Docket No. M-~~2025~~2020-30528263015228 renaming the current Rider No. 15A – Phase ~~IV~~ Energy Efficiency and Conservation Surcharge. The EEC ~~IV~~ is a non-bypassable Surcharge and shall be applied to all customers’ bills.

(C)

(C)

(C)

(C)

(C)

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	X.XX 0.19		
Small & Medium Commercial and Industrial	GS, GM & GMH	X.XX (0.06)		
Large Commercial	GL, GLH, L		XXXX.XX \$283.41	\$X.XX \$0.84
Large Industrial	GL, GLH, L, HVPS		XXXX.XX \$264.53	\$X.XX \$0.03
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC(r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

(C) – Indicates Change

ISSUED: ~~XXXXXXXX~~ XX, XXXX

EFFECTIVE: ~~XXXXXXXX~~ XX, XXXX

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE ~~IV~~ ENERGY EFFICIENCY AND CONSERVATION SURCHARGE – (Continued)

(C)

(Applicable to all Rates)

CALCULATION OF SURCHARGE – (Continued)

RESIDENTIAL CUSTOMER CLASS – (Continued)

- B =** The projected costs of the EEC (r) Plan applicable to the residential customer class for the planning year June 1 through May 31.
- e =** The over or under recovery for the reconciliation year. The reconciliation year shall be the twelve (12) months ended March 31. ~~This may include any applicable PJM Forward Capacity Market proceeds and/or penalties.~~ (C)
- S =** Projected distribution sales in kWh for the residential customer class for the planning year.
- T =** The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

SMALL AND MEDIUM COMMERCIAL & INDUSTRIAL, LIGHTING AND UNMETERED CUSTOMER CLASSES

$$EEC(s) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

- Where: **EEC (s)** = The Energy Efficiency and Conservation Surcharge (small commercial & industrial) in one-hundredth of a cent. This Surcharge shall be a separate line item for billing purposes for all small and medium C&I customers.
- B =** The projected costs of the EEC (s) Plan applicable to the small and medium C&I customer class for the planning year June 1 through May 31.
- e =** The over or under recovery for the reconciliation year. The reconciliation year shall be the twelve (12) months ended March 31. ~~This may include any applicable PJM Forward Capacity Market proceeds and/or penalties.~~ (C)
- S =** Projected distribution sales in kWh for the small and medium C&I customer class for the planning year.
- T =** The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE ~~IV~~ ENERGY EFFICIENCY AND CONSERVATION SURCHARGE — Continued

(C)

(Applicable to all Rates)

CALCULATION OF SURCHARGE – (Continued)

LARGE COMMERCIAL & INDUSTRIAL CUSTOMER CLASSES

$$\text{EEC (I) (Fixed)} = [(B_A - e_A) / C] * [(1 / (1 - T))]$$

$$\text{EEC (I) (Demand)} = [(B_i - e_i) / L] * [(1 / (1 - T))]$$

- Where: **EEC (I)** = The Energy Efficiency and Conservation Surcharge (large commercial & industrial) is a two-part Surcharge. EEC (I) (Fixed) is a monthly fixed Surcharge designed to recover projected program administrative costs and EEC (I) (Demand) is a monthly demand Surcharge designed to recover projected program incentive costs. Combined, the two components are designed to recover the total projected program costs. This Surcharge shall be shown separately for billing purposes for all large C&I customers.
- B** = The projected costs of the EEC (I) Plan applicable to the large C&I customer class for the planning year June 1 through May 31. B_A is the projected administrative costs applicable to each customer class and B_i is the projected incentive costs applicable to each customer class.
- e** = The over or under recovery for the reconciliation year. e_A is the over or under recovery of program administrative costs for the reconciliation year. e_i is the over or under recovery of program incentive costs for the reconciliation year. The reconciliation year shall be the twelve (12) months ended March 31. ~~This may include any applicable PJM Forward Capacity Market proceeds and/or penalties.~~ (C)
- C** = Projected distribution customers for the planning year.
- L** = Projected Peak Load Contribution (PLC) in kilowatts (kW) for the large C&I customer class for the planning year.
- T** = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

ANNUAL UPDATE

The Surcharges defined herein will be updated effective June 1 of each year. On or about May 1 of the filing year, the Company will file revised EEC ~~IV~~ rates with the Commission defining rates in effect from June 1 to May 31 of the following year. The reconciliation year shall be the twelve (12) months beginning April 1 of the previous year and ending March 31 of the current year. The rates for EEC (r) and EEC (s) shall be determined based on the projected costs and sales for the planning year and the over or under collection of expenses based on actual EEC (r) and EEC (s) revenue and expense incurred for the reconciliation year.

(C)

(C) – Indicates Change

ISSUED: ~~XXXXXXXX~~ XX, XXXX

EFFECTIVE: ~~XXXXXXXX~~ XX, XXXX

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE ~~IV~~ ENERGY EFFICIENCY AND CONSERVATION SURCHARGE — Continued

(C)

(Applicable to all Rates)

ANNUAL UPDATE – (Continued)

The rates for EEC (I) shall be determined based on the projected costs and the projected Peak Load Contribution for the planning year and the over or under collection of expenses based on actual EEC (I) revenue and expense incurred for the reconciliation year. In accordance with 66 Pa. C.S. § 1307(e), a reconciliation statement filing will be made with the Commission by April 30 of each year. A final reconciliation statement will be filed with the Commission within thirty (30) days after the completion of the final over or under collection refund/recovery period.

Upon determination that any EEC ~~IV~~, if left unchanged, would result in material over- or under-collection of costs incurred or expected to be incurred during the twelve (12) month period ending March 31, the Company may request that the Commission authorize interim revisions to the EEC ~~IV~~ to become effective upon no less than ten (10) days' notice from the date of filing upon Commission approval.

(C)

(C)

MISCELLANEOUS

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the Surcharges defined in this Rider.

The EEC ~~IV~~ shall be subject to review and audit by the Commission.

(C)

There shall be no interest applicable to over or under collections for the reconciliation period.

Customer class programs are designed to achieve reduction mandates in a cost effective manner using developed delivery channels. The projected program costs for the Residential, Small and Medium C&I and Large C&I customer classes are developed in proportion to their approximate annual energy consumption. Projected program costs are first directly assigned to customer classes based on eligibility and those costs applicable to more than one class are allocated according to their electric loads and history of program participation. Actual program costs will be assigned to customer classes based on customer class program participation. Non-direct program administrative costs are allocated to programs based on projected energy savings for the programs in that customer class. The Company will only recover actual program costs for each customer class based on customer participation in each program.

In compliance with Commission Order at M-~~2025-30528262020-3015228~~, the EEC ~~IV~~ effective June 1, ~~20262021~~, will include a reconciliation component for the Energy Efficiency and Conservation Phase ~~IVH~~ program costs, ending March 31, ~~20262021~~. The total actual recoverable EEC Phase ~~IVH~~ Plan expenditures incurred for the twelve (12) months ended March 31, ~~20262021~~, will be reconciled with actual EEC Phase ~~IVH~~ Plan revenues received for the twelve (12) months ended March 31, ~~20262021~~. The net over- or under-recovered amount shall be reflected as a separate line item, without interest, as an E-factor adjustment of the EEC Phase ~~IV~~ rates effective June 1, ~~20262021~~. In addition, as a separate line item, the Phase ~~IV~~ rates effective June 1, ~~20262021~~, shall include projections of the: expenses to finalize any measures installed and commercially operable on or before May 31, ~~20262021~~; expenses to finalize any contracts; and other Phase ~~IVH~~ administrative obligations. The reconciliation of actual Phase ~~IVH~~ expenses with actual EEC Phase ~~IVH~~ surcharge revenue for April and May ~~20262021~~ shall be reconciled with EEC Phase ~~IVV~~ revenue and expense for the twelve (12) months ending March 31, ~~20272022~~.

(C)

(C)

(C)

(C)

(C)

(C)

(C)

(C)

(C)

(C)

(C)

(C) – Indicates Change

ISSUED: ~~XXXXXXXX XX, XXXX~~EFFECTIVE: ~~XXXXXXXX XX, XXXX~~

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE ~~I~~ IV ENERGY EFFICIENCY AND CONSERVATION SURCHARGE — Continued

(C)

(Applicable to all Rates)

MISCELLANEOUS – (Continued)

In order to facilitate the termination of this Rider, the Company may propose a rate adjustment to become effective on no less than ten (10) days' notice to achieve a zero (-0-) balance at calendar year end. This interim filing will adjust the E-factor in effect June 1, ~~2031~~2026, for reconciliation of actual revenue and expense in April and May ~~2031~~2026.

(C)

(C)

This Rider will remain in effect until the final reconciliation statement is approved and all charges are fully recovered or refunded or until otherwise directed by the Commission.

Duquesne Light Company
Energy Efficiency and Conservation Phase IV Portfolio Costs
Act 129 Years

Exhibit DBO-3

	PY 2026 <u>6/1/26- 5/31/27</u>	PY 2027 <u>6/1/27- 5/31/28</u>	PY 2028 <u>6/1/28 - 5/31/29</u>	PY 2029 <u>6/1/29 - 5/31/30</u>	PY 2030 <u>6/1/30 - 5/31/31</u>	<u>Total</u>
<u>Annual Cost Estimate</u>						
1 Residential	\$6,951,652	\$7,284,350	\$7,428,676	\$7,105,023	\$6,908,000	\$35,677,702
2 Small & Medium Commercial & Industrial	\$4,374,562	\$4,855,612	\$5,550,649	\$6,207,731	\$5,180,724	\$26,169,278
3 Large Commercial & Industrial	\$4,644,709	\$6,248,971	\$8,012,442	\$9,323,361	\$7,653,298	\$35,882,780
4 Total Portfolio Annual Budget	\$15,970,924	\$18,388,932	\$20,991,767	\$22,636,115	\$19,742,022	\$97,729,760
<u>Assignment of Costs to Customer Classes</u>						
5 Residential	\$6,951,652	\$7,284,350	\$7,428,676	\$7,105,023	\$6,908,000	\$35,677,702
6 Small & Medium Commercial & Industrial	\$4,374,562	\$4,855,612	\$5,550,649	\$6,207,731	\$5,180,724	\$26,169,278
7 Large Commercial	\$3,041,287	\$3,548,167	\$4,561,930	\$5,575,692	\$3,548,167	\$20,275,243
8 Large Industrial	\$1,603,422	\$2,700,804	\$3,450,512	\$3,747,669	\$4,105,131	\$15,607,537
9 Total	\$15,970,924	\$18,388,932	\$20,991,767	\$22,636,115	\$19,742,022	\$97,729,760
<u>Assignment of Costs for Rate Design Purposes</u>						
10 Residential	\$6,951,652	\$7,284,350	\$7,428,676	\$7,105,023	\$6,908,000	\$35,677,702
11 Small & Medium Commercial & Industrial	\$4,374,562	\$4,855,612	\$5,550,649	\$6,207,731	\$5,180,724	\$26,169,278
12 Large Commercial (Fixed-Administrative)	\$522,463	\$609,540	\$783,694	\$957,848	\$609,540	\$3,483,084
13 Large Commercial (Variable-Incentive)	\$2,518,825	\$2,938,627	\$3,778,236	\$4,617,844	\$2,938,627	\$16,792,159
14 Large Industrial (Fixed-Administrative)	\$191,161	\$321,992	\$411,372	\$446,799	\$489,416	\$1,860,741
15 Large Industrial (Variable-Incentive)	\$1,412,261	\$2,378,812	\$3,039,140	\$3,300,869	\$3,615,714	\$13,746,796
16 Total	\$15,970,924	\$18,388,932	\$20,991,767	\$22,636,115	\$19,742,022	\$97,729,760

Duquesne Light Company
Energy Efficiency and Conservation, Phase-IV
Calculation of Proposed Surcharge, Effective June 1, 2026 (1)

Exhibit DBO-4

A		B	C	D = B / C * 100	E = 1 / (1 - .059)	F = D * E
		2026-2027	Forecast	Proposed	PA GRT	Proposed
		<u>Budget</u>	<u>Billing Units</u>	<u>Monthly</u>	<u>Factor</u>	<u>Surcharge</u>
<u>Customer Class</u>			<u>June 2026-May 2027 (2)</u>	<u>Charge</u>		<u>Rate</u>
				<u>Excl. GRT</u>		<u>Inc. GRT</u>
1	Residential (RS, RH, RA)	\$6,951,652	3,939,352,790	0.18	1.0627	0.19 cents/kWh
2	Small & Medium Commercial & Industrial (GS, GM, GMH)	\$4,374,562	2,878,780,694	0.15	1.0627	0.16 cents/kWh
3	Large Commercial (GL, GLH, L) [Fixed]	\$522,463	8,468	\$61.70	1.0627	\$65.57 \$/Mo.
4	Large Commercial (GL, GLH, L) [Variable]	\$2,518,825	6,341,786	\$0.40	1.0627	\$0.42 \$/kW [PLC] (3)
5	Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$191,161	2,267	\$84.34	1.0627	\$89.63 \$/Mo.
6	Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,412,261	3,248,794	\$0.43	1.0627	\$0.46 \$/kW [PLC] (3)
7	Total	\$15,970,924				

(1) Excludes component for Energy Efficiency and Conservation Phase IV reconciliation for the period April 1, 2025 to March 31, 2026.

(2) Estimated billing units sourced from the Company's most recent Phase IV Energy Efficiency and Conservation Surcharge at Docket No. M-2025-3054935.