

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Small C&I Tariff Rate Schedules GS, GM < 25kW & GMH < 25kW & UMS
Based on Average Bid Prices for Rates Effective December 1, 2026 through May 31, 2027

Estimate Only

			Fixed Price	Time of Use "TOU"			
				Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Small C&I per MWh		\$87.37	\$87.37	\$87.37	\$87.37	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%					
3	Price Adjustment for Losses (per MWh)		\$5.33	\$5.33	\$5.33	\$5.33	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$92.70	\$92.70	\$92.70	\$92.70	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$46,750					
6	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	228,172					
7	Administrative Adder		\$0.20	\$0.20	\$0.20	\$0.20	Line 5 / Line 6
<u>Total Unbundling</u>							
8	Filing Preparation and Approval Process Expense	\$6,959					
9	Working Capital for Default Service Supply Expense	\$64,960					
10	Total Small C&I Unbundling Expense	\$71,919					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	228,172					
12	Unbundling Adder (per MWh)		\$0.32	\$0.32	\$0.32	\$0.32	Line 10 / Line 11
13	Capacity Adjustment	\$215,335					
14	Forecast POLR Sales (MWh)	228,172					
15	Capacity Adjustment Rate (per MWh)		\$0.94	\$0.94	\$0.94	\$0.94	Line 13 / Line 14
16	Solar Contract Cost	\$1,040					
17	Forecast POLR Sales (MWh)	228,172					
18	Solar Contract Rate (per MWh)		\$0.00	\$0.00	\$0.00	\$0.00	Line 16 / Line 17
<u>Total E-Factor (Over)/Under Reconciliation</u>							
19	E-Factor (Over)/Under Collection	(\$55,623)					
20	Reconciliation Period (Over)/Under Collection	(\$12,590)					
21	Total E-Factor (Over)/Under Collection	(\$68,213)					Line 19 + Line 20
22	Total E Factor (Over)/Under Reconciliation	(\$68,213)					Line 21
23	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	228,172					
24	(Over)/Under Reconciliation Adder (per MWh)		(\$0.30)	(\$0.30)	(\$0.30)	(\$0.30)	Line 22 / Line 23
25	Adjusted Wholesale Price		\$93.86	\$93.86	\$93.86	\$93.86	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 24
26	TOU Rate Factor			2.86	0.59	0.43	
27	Adjusted Wholesale Price for Rate Factor		\$93.86	\$268.43	\$55.38	\$40.36	Line 25 * Line 26
28	TOU Program Expenses	\$0					
29	Forecast POLR Sales (MWh)	228,172					
30	TOU Adder		\$0.00	\$0.00	\$0.00	\$0.00	Line 28 / Line 29
31	Adjusted Wholesale Price (per MWh)		\$93.86	\$268.43	\$55.38	\$40.36	Line 27 + Line 30
32	PA GRT @ 5.9%		\$5.88	\$16.83	\$3.47	\$2.53	Line 31 * (.059/(1-.059))
33	Total Rate (per MWh)		\$99.74	\$285.26	\$58.85	\$42.89	Line 31 + Line 32
34	Small RFP Retail Supply Rate (\$ per kWh)		9.9736	28.5259	5.8845	4.2888	Line 33 / 10