

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Residential Tariff Rate Schedules RS, RH & RA
Based on Average Bid Prices for Rates Effective December 1, 2026 through May 31, 2027

Estimate Only

			Fixed Price	Time of Use "TOU"			
				Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Residential per MWh		\$99.42	\$99.42	\$99.42	\$99.42	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)	6.9%					
3	Price Adjustment for Losses (per MWh)		\$6.86	\$6.86	\$6.86	\$6.86	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$106.28	\$106.28	\$106.28	\$106.28	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		\$46,750				
6	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714					
7	Administrative Adder		\$0.03	\$0.03	\$0.03	\$0.03	Line 5 / Line 6
Total Unbundling							
8	Filing Preparation and Approval Process Expense	\$43,244					
9	Working Capital for Default Service Supply Expense	\$403,699					
10	Total Residential/Lighting Unbundling Expense	\$446,943					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714					
12	Unbundling Adder (per MWh)		\$0.30	\$0.30	\$0.30	\$0.30	Line 10 / Line 11
13	Capacity Adjustment	\$2,105,663					
14	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714					
15	Capacity Adjustment Rate (per MWh)		\$1.43	\$1.43	\$1.43	\$1.43	Line 13 / Line 14
16	Solar Contract Cost	\$6,460					
17	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714					
18	Solar Contract Rate (\$/MWh)		\$0.00	\$0.00	\$0.00	\$0.00	Line 16 / Line 17
Total E-Factor (Over)/Under Reconciliation							
19	E-Factor (Over)/Under Collection	(\$1,035,484)					
20	Reconciliation Period (Over)/Under Collection	(\$1,581,424)					
21	Total E-Factor (Over)/Under Collection	(\$2,616,908)					Line 19 + Line 20
22	Total E Factor (Over)/Under Reconciliation	(\$2,616,908)					Line 21
23	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714					
24	(Over)/Under Reconciliation Adder (per MWh)		(\$1.78)	(\$1.78)	(\$1.78)	(\$1.78)	Line 22 / Line 23
25	Adjusted Wholesale Price (per MWh)		\$106.26	\$106.26	\$106.26	\$106.26	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 24
26	Rate Factor	1.0066					
27	TOU Rate Factor			3.01	0.50	0.36	
28	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$106.96	\$321.94	\$53.48	\$38.50	Line 25 * Line 26 * Line 27
29	TOU Program Expenses	\$76,358					
30	Residential Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,640,076					
31	TOU Adder		\$0.05	\$0.05	\$0.05	\$0.05	Line 29 / Line 30
32	Total Adjusted Wholesale Price (per MWh)		\$107.01	\$321.99	\$53.53	\$38.55	Line 28 + Line 31
33	PA GRT @ 5.9%		\$6.71	\$20.19	\$3.36	\$2.42	Line 32 * (.059/(1-.059))
34	Total Rate (per MWh)		\$113.72	\$342.18	\$56.89	\$40.97	Line 32 + Line 33
35	Residential RFP Retail Supply Rate (¢ per kWh)		11.3718	34.2182	5.6889	4.0975	Line 34 / 10