Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Residential Tariff Rate Schedules RS, RH & RA
Based on Average Bid Prices for Rates Effective June 1, 2026 through November 30, 2026
Estimate Only

				Fixed Price	Time of Use "TOU"			
					Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Residential per MWh			$93.40	$93.40	$93.40	$93.40	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)		6.9%					
3	Price Adjustment for Losses (per MWh)			$6.44	$6.44	$6.44	$6.44	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)			$99.84	$99.84	$99.84	$99.84	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		$44,375					
6	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649						
7	Administrative Adder			$0.03	$0.03	$0.03	$0.03	Line 5 / Line 6
	Total Unbundling							
8	Filing Preparation and Approval Process Expense		$43,244					
9	Working Capital for Default Service Supply Expense		$403,699					
10	Total Residential/Lighting Unbundling Expense		$446,943					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649						
12	Unbundling Adder (per MWh)			$0.27	$0.27	$0.27	$0.27	Line 10 / Line 11
13	Capacity Adjustment	$3,164,258						
14	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649						
15	Capacity Adjustment Rate (per MWh)			$1.93	$1.93	$1.93	$1.93	Line 13 / Line 14
16	Solar Contract Cost	$6,460						
17	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649						
18	Solar Contract Rate ($/MWh)			$0.00	$0.00	$0.00	$0.00	Line 16 / Line 17
	Total E-Factor (Over)/Under Reconciliation							
19	E-Factor (Over)/Under Collection		$733,177					
20	Reconciliation Period (Over)/Under Collection		($232,592)					
21	Total E-Factor (Over)/Under Collection		$500,585					Line 19 + Line 20
22	Total E Factor (Over)/Under Reconciliation		$500,585					Line 21
23	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649						
24	(Over)/Under Reconciliation Adder (per MWh)			$0.30	$0.30	$0.30	$0.30	Line 22 / Line 23
25	Adjusted Wholesale Price (per MWh)			$102.37	$102.37	$102.37	$102.37	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 24
26	Rate Factor	1.0066						
27	TOU Rate Factor				3.01	0.50	0.36	
28	Adjusted Wholesale Price for Rate Factor ($/MWh)			$103.05	$310.17	$51.52	$37.10	Line 25 * Line 26 * Line 27
29	TOU Program Expenses		$105,716					
30	Residential Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,640,076						
31	TOU Adder			$0.06	$0.06	$0.06	$0.06	Line 29 / Line 30
32	Total Adjusted Wholesale Price (per MWh)			$103.11	$310.23	$51.58	$37.16	Line 28 + Line 31
33	PA GRT @ 5.9%			$6.46	$19.45	$3.23	$2.33	Line 32 * (.059/(1-.059))
34	Total Rate (per MWh)			$109.57	$329.68	$54.81	$39.49	Line 32 + Line 33
35	Residential RFP Retail Supply Rate (¢ per kWh)			10.9568	32.9685	5.4814	3.9487	Line 34 / 10