

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW
Based on Average Bid Prices for Rates Effective March 1, 2026 through May 31, 2026

Estimate Only

| | | | Fixed Price | Time of Use "TOU" | | | |
|---|--|-----------|-------------|-------------------|----------|----------------|---|
| | | | | Peak | Off Peak | Super Off Peak | |
| 1 | Total Average Winning Bid Price for Medium C&I per MWh | | \$78.80 | \$78.80 | \$78.80 | \$78.80 | |
| 2 | Line Losses (Transmission 0.8%; Distribution 5.3%) | 6.1% | | | | | |
| 3 | Price Adjustment for Losses (per MWh) | | \$4.81 | \$4.81 | \$4.81 | \$4.81 | Line 1 * Line 2 |
| 4 | Price Adjusted for Losses (per MWh) | | \$83.61 | \$83.61 | \$83.61 | \$83.61 | Line 1 + Line 3 |
| 5 | Administrative Fees to conduct RFPs | \$22,188 | | | | | |
| 6 | Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026 | 78,294 | | | | | |
| 7 | Administrative Adder (per MWh) | | \$0.28 | \$0.28 | \$0.28 | \$0.28 | Line 5 / Line 6 |
| Total Unbundling | | | | | | | |
| 8 | Filing Preparation and Approval Process Expense | \$2,507 | | | | | |
| 9 | Working Capital for Default Service Supply Expense | \$23,401 | | | | | |
| 10 | Total Medium C&I Unbundling Expense | \$25,908 | | | | | Line 8 + Line 9 |
| 11 | Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026 | 78,294 | | | | | |
| 12 | Unbundling Adder (per MWh) | | \$0.33 | \$0.33 | \$0.33 | \$0.33 | Line 10 / Line 11 |
| 13 | Solar Contract Costs | \$749 | | | | | |
| 14 | Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026 | 78,294 | | | | | |
| 15 | Solar Contract Rate (\$/MWh) | | \$0.01 | \$0.01 | \$0.01 | \$0.01 | Line 13 / Line 14 |
| Total E-Factor (Over)/Under Reconciliation | | | | | | | |
| 16 | E-Factor (Over)/Under Collection | \$83,394 | | | | | |
| 17 | Reconciliation Period (Over)/Under Collection | \$24,860 | | | | | |
| 18 | Total E-Factor (Over)/Under Collection | \$108,254 | | | | | Line 16 + Line 17 |
| 19 | Forecast POLR Sales (MWh) - December 1, 2025 - May 31, 2026 | 161,339 | | | | | |
| 20 | (Over)/Under Reconciliation Adder (per MWh) | | \$0.67 | \$0.67 | \$0.67 | \$0.67 | Line 18 / Line 19 |
| 21 | Adjusted Wholesale Price | | \$84.90 | \$84.90 | \$84.90 | \$84.90 | Line 4 + Line 7 + Line 12 + Line 15 + Line 20 |
| 22 | TOU Rate Factor | | | 2.74 | 0.62 | 0.45 | |
| 23 | Adjusted Wholesale Price for Rate Factor | | \$84.90 | \$232.63 | \$52.64 | \$38.21 | Line 21 * Line 22 |
| 24 | TOU Program Expenses | \$3,333 | | | | | |
| 25 | Forecast POLR Sales (MWh) - December 1, 2025 - May 31, 2026 | 161,339 | | | | | |
| 26 | TOU Adder | | \$0.02 | \$0.02 | \$0.02 | \$0.02 | Line 24 / Line 25 |
| 27 | Adjusted Wholesale Price (per MWh) | | \$84.92 | \$232.65 | \$52.66 | \$38.23 | Line 23 + Line 26 |
| 28 | PA GRT @ 5.9% | | \$5.32 | \$14.59 | \$3.30 | \$2.40 | Line 297 * (.059/(1-.059)) |
| 29 | Total Rate (per MWh) | | \$90.24 | \$247.24 | \$55.96 | \$40.63 | Line 27 + Line 28 |
| 30 | Medium RFP Retail Supply Rate (\$ per kWh) | | 9.0243 | 24.7244 | 5.5960 | 4.0627 | Line 29 / 10 |