

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW
Based on Average Bid Prices for Rates Effective March 1, 2026 through May 31, 2026

Estimate Only

		Fixed Price	Time of Use "TOU"		
		Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Medium C&I per MWh	\$78.80	\$78.80	\$78.80	\$78.80
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%			
3	Price Adjustment for Losses (per MWh)	\$4.81	\$4.81	\$4.81	\$4.81 Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)	\$83.61	\$83.61	\$83.61	\$83.61 Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$22,188			
6	Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026	78,294			
7	Administrative Adder (per MWh)	\$0.28	\$0.28	\$0.28	\$0.28 Line 5 / Line 6
	Total Unbundling				
8	Filing Preparation and Approval Process Expense	\$2,607			
9	Working Capital for Default Service Supply Expense	\$23,401			
10	Total Medium C&I Unbundling Expense	\$25,908			Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026	78,294			
12	Unbundling Adder (per MWh)	\$0.33	\$0.33	\$0.33	\$0.33 Line 10 / Line 11
13	Solar Contract Costs	\$749			
14	Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026	78,294			
15	Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01 Line 13 / Line 14
	Total E-Factor (Over)/Under Reconciliation				
16	E-Factor (Over)/Under Collection	\$83,394			
17	Reconciliation Period (Over)/Under Collection	\$24,860			
18	Total E-Factor (Over)/Under Collection	\$108,254			Line 16 + Line 17
19	Forecast POLR Sales (MWh) - December 1, 2025 - May 31, 2026	161,339			
20	(Over)/Under Reconciliation Adder (per MWh)	\$0.67	\$0.67	\$0.67	\$0.67 Line 18 / Line 19
21	Adjusted Wholesale Price	\$84.90	\$84.90	\$84.90	\$84.90 Line 4 + Line 7 + Line 12 + Line 15 + Line 20
22	TOU Rate Factor	2.74	0.62	0.45	
23	Adjusted Wholesale Price for Rate Factor	\$84.90	\$232.63	\$52.64	\$38.21 Line 21 * Line 22
24	TOU Program Expenses	\$3,333			
25	Forecast POLR Sales (MWh) - December 1, 2025 - May 31, 2026	161,339			
26	TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02 Line 24 / Line 25
27	Adjusted Wholesale Price (per MWh)	\$84.92	\$232.65	\$52.66	\$38.23 Line 23 + Line 26
28	PA GRT @ 5.9%	\$5.32	\$14.59	\$3.30	\$2.40 Line 297 * (.059/(1-.059))
29	Total Rate (per MWh)	\$90.24	\$247.24	\$55.96	\$40.63 Line 27 + Line 28
30	Medium RFP Retail Supply Rate (\$ per kWh)	9.0243	24.7244	5.5960	4.0627 Line 29 / 10