

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Lighting Tariff Rate Schedules AL, SE, SM, SH & PAL
Based on Average Bid Prices for Rates Effective June 1, 2026 through November 30, 2026

Estimate Only

1	Total Average Winning Bid Price for Lighting per MWh		\$93.40	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)	6.9%		
3	Price Adjustment for Losses (per MWh)		\$6.44	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$99.84	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		\$44,375	
6	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649		
7	Administrative Adder		\$0.03	Line 5 / Line 6
<u>Total Unbundling</u>				
8	Filing Preparation and Approval Process Expense		\$43,244	
9	Working Capital for Default Service Supply Expense		\$403,699	
10	Total Residential/Lighting Unbundling Expense		\$446,943	Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649		
12	Unbundling Adder (per MWh)		\$0.27	Line 10 / Line 11
13	Capacity Adjustment	\$3,164,258		
14	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649		
15	Capacity Adjustment Rate (per MWh)		\$1.93	Line 13 / Line 14
16	Solar Contract Cost	\$6,460		
17	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649		
18	Solar Contract Rate (\$/MWh)		\$0.00	Line 16 / Line 17
<u>Total E-Factor (Over)/Under Reconciliation</u>				
19	E-Factor (Over)/Under Collection		\$733,177	
20	Reconciliation Period (Over)/Under Collection		(\$232,592)	
21	Total E-Factor (Over)/Under Collection		\$500,585	Line 19 + Line 20
22	Total E Factor (Over)/Under Reconciliation		\$500,585	Line 21
23	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649		
24	(Over)/Under Reconciliation Adder (per MWh)		\$0.30	Line 22 / Line 23
25	Adjusted Wholesale Price (per MWh)		\$102.37	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 24
26	Rate Factor	0.5051		
27	Total Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$51.71	Line 25 * Line 26
28	PA GRT @ 5.9%		\$3.24	Line 27 * (.059/(1-.059))
29	Total Rate (per MWh)		\$54.95	Line 27 + Line 28
30	Lighting RFP Retail Supply Rate (¢ per kWh)		5.4948	Line 29 / 10