

**Duquesne Light Company**  
**Default Service Rate Calculation - Illustrative Purposes Only**  
**Rate Design for Small C&I Tariff Rate Schedules GS, GM < 25kW & GMH < 25kW & UMS**  
**Based on Average Bid Prices for Rates Effective June 1, 2020 through November 30, 2020**

1	Total Average Winning Bid Price for Small C&I per MWh		\$43.31	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%		
3	Price Adjustment for Losses (per MWh)		\$2.64	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$45.95	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$68,365		
6	Forecast POLR Sales (MWh) - June 1, 2020-November 30, 2020	245,638		
7	Administrative Adder		\$0.28	Line 5 / Line 6
	<u>Total Unbundling</u>			
8	Filing Preparation and Approval Process Expense	\$9,047		
9	Working Capital for Default Service Supply Expense	\$69,185		
10	Total Small C&I Unbundling Expense	\$78,231		Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2020-November 30, 2020	245,638		
12	Unbundling Adder (per MWh)		\$0.32	Line 10 / Line 11
	<u>Total E-Factor (Over)/Under Reconciliation</u>			
13	E-Factor (Over)/Under Collection	\$31,909		
14	Reconciliation Period (Over)/Under Collection	\$132,496		
15	Total E-Factor (Over)/Under Collection	\$164,405		Line 13 + Line 14
16	Forecast POLR Sales (MWh) - June 1, 2020-November 30, 2020	245,638		
17	(Over)/Under Reconciliation Adder (per MWh)		\$0.67	Line 15 / Line 16
18	Adjusted Wholesale Price (per MWh)		\$47.22	Line 4 + Line 7 + Line 12 + Line 17
19	PA GRT @ 5.9%		\$2.96	Line 20 * (.059/(1-.059))
20	Total Rate (per MWh)		\$50.18	Line 18 + Line 19
21	Small RFP Retail Supply Rate (¢ per kWh)		5.0182	Line 20 / 10