

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Small C&I Tariff Rate Schedules GS, GM < 25kW & GMH < 25kW & UMS
Based on Average Bid Prices for Rates Effective June 1, 2025 through November 30, 2025

			Fixed Price	Time of Use "TOU"			
				Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Small C&I per MWh		\$74.85	\$74.85	\$74.85	\$74.85	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%					
3	Price Adjustment for Losses (per MWh)		\$4.57	\$4.57	\$4.57	\$4.57	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$79.42	\$79.42	\$79.42	\$79.42	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$44,375					
6	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	244,186					
7	Administrative Adder		\$0.18	\$0.18	\$0.18	\$0.18	Line 5 / Line 6
Total Unbundling							
8	Filing Preparation and Approval Process Expense	\$6,959					
9	Working Capital for Default Service Supply Expense	\$64,960					
10	Total Small C&I Unbundling Expense	\$71,919					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	244,186					
12	Unbundling Adder (per MWh)		\$0.29	\$0.29	\$0.29	\$0.29	Line 10 / Line 11
13	Capacity Adjustment	\$531,914					
14	Forecast POLR Sales (MWh)	244,186					
15	Capacity Adjustment Rate (per MWh)		\$2.18	\$2.18	\$2.18	\$2.18	Line 13 / Line 14
16	Solar Contract Cost	\$1,040					
17	Forecast POLR Sales (MWh)	244,186					
18	Solar Contract Rate (per MWh)		\$0.00	\$0.00	\$0.00	\$0.00	Line 16 / Line 17
Total E-Factor (Over)/Under Reconciliation							
19	E-Factor (Over)/Under Collection	(\$746,427)					
20	Reconciliation Period (Over)/Under Collection	(\$253,471)					
21	Total E-Factor (Over)/Under Collection	(\$999,898)					Line 19 + Line 20
22	Capacity Expense - Prior Period	\$366,219					
23	Prior Period Adjustment	(\$231)					
24	Audit Finding No. 1 - Refund of Expense	(\$4,389)					
25	Audit Finding No. 2 - Refund of Interest	(\$517)					
26	Audit Finding No. 3 - Recovery of Expense	\$8,470					
27	Total E Factor (Over)/Under Reconciliation	(\$630,347)					Line 21 + Line 22 + Line 23 + Line 24 + Line 25 + Line 26
28	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	244,186					
29	(Over)/Under Reconciliation Adder (per MWh)		(\$2.58)	(\$2.58)	(\$2.58)	(\$2.58)	Line 27 / Line 28
30	Adjusted Wholesale Price		\$79.49	\$79.49	\$79.49	\$79.49	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 29
31	TOU Rate Factor			2.77	0.61	0.44	
32	Adjusted Wholesale Price for Rate Factor		\$79.49	\$220.19	\$48.49	\$34.98	Line 30 * Line 31
33	TOU Program Expenses	\$500					
34	Forecast POLR Sales (MWh)	244,186					
35	TOU Adder		\$0.00	\$0.00	\$0.00	\$0.00	Line 33 / Line 34
36	Adjusted Wholesale Price (per MWh)		\$79.49	\$220.19	\$48.49	\$34.98	Line 32 + Line 35
37	PA GRT @ 5.9%		\$4.98	\$13.81	\$3.04	\$2.19	Line 36 * (.059/(1-.059))
38	Total Rate (per MWh)		\$84.47	\$234.00	\$51.53	\$37.17	Line 36 + Line 37
39	Small RFP Retail Supply Rate (¢ per kWh)		8.4471	23.4001	5.1530	3.7166	Line 38 / 10