

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW
Based on Average Bid Prices for Rates Effective June 1, 2025 through August 31, 2025

			Fixed Price	Time of Use "TOU"			
				Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Medium C&I per MWh		\$91.79	\$91.79	\$91.79	\$91.79	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%					
3	Price Adjustment for Losses (per MWh)		\$5.60	\$5.60	\$5.60	\$5.60	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$97.39	\$97.39	\$97.39	\$97.39	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$22,188					
6	Forecast POLR Sales (MWh) - June 1, 2025 - August 31, 2025	94,482					
7	Administrative Adder (per MWh)		\$0.23	\$0.23	\$0.23	\$0.23	Line 5 / Line 6
<u>Total Unbundling</u>							
8	Filing Preparation and Approval Process Expense	\$2,507					
9	Working Capital for Default Service Supply Expense	\$23,401					
10	Total Medium C&I Unbundling Expense	\$25,908					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2025 - August 31, 2025	94,482					
12	Unbundling Adder (per MWh)		\$0.27	\$0.27	\$0.27	\$0.27	Line 10 / Line 11
13	Solar Contract Costs	\$749					
14	Forecast POLR Sales (MWh) - June 1, 2025 - August 31, 2025	94,482					
15	Solar Contract Rate (\$/MWh)		\$0.01	\$0.01	\$0.01	\$0.01	Line 13 / Line 14
<u>Total E-Factor (Over)/Under Reconciliation</u>							
16	E-Factor (Over)/Under Collection	(\$503,605)					
17	Reconciliation Period (Over)/Under Collection	\$19,865					
18	Total E-Factor (Over)/Under Collection	(\$483,740)					Line 16 + Line 17
19	Audit Finding No. 2 - Refund of Interest	(\$443)					
20	Total E Factor (Over)/Under Reconciliation	(\$484,183)					Line 18 + Line 19
21	Forecast POLR Sales (MWh) - June 1, 2025 - November 30, 2025	171,381					
22	(Over)/Under Reconciliation Adder (per MWh)		(\$2.83)	(\$2.83)	(\$2.83)	(\$2.83)	Line 20 / Line 21
23	Adjusted Wholesale Price		\$95.07	\$95.07	\$95.07	\$95.07	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24	TOU Rate Factor			2.74	0.62	0.45	
25	Adjusted Wholesale Price for Rate Factor		\$95.07	\$260.48	\$58.94	\$42.78	Line 23 * Line 24
26	TOU Program Expenses	\$500					
27	Forecast POLR Sales (MWh) - June 1, 2025 - November 30, 2025	171,381					
28	TOU Adder		\$0.00	\$0.00	\$0.00	\$0.00	Line 26 / Line 27
29	Adjusted Wholesale Price (per MWh)		\$95.07	\$260.48	\$58.94	\$42.78	Line 25 + Line 28
30	PA GRT @ 5.9%		\$5.96	\$16.33	\$3.70	\$2.68	Line 29 * (.059/(1-.059))
31	Total Rate (per MWh)		\$101.03	\$276.81	\$62.64	\$45.46	Line 29 + Line 30
32	Medium RFP Retail Supply Rate (¢ per kWh)		10.1028	27.6811	6.2643	4.5462	Line 31 / 10