## Duquesne Light Company Default Service Rate Calculation - Illustrative Purposes Only Rate Design for Lighting Tariff Rate Schedules AL, SE, SM, SH & PAL Based on Average Bid Prices for Rates Effective December 1, 2020 through May 31, 2021

1	Total Average Winning Bid Price for Lighting per MWh		\$44.83	3
2	Line Losses (Transmission 0.8%; Distribution 6.1%)	6.9%		
3	Price Adjustment for Losses (per MWh)		\$3.09	Une 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$47.92	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$68,365		
6	Forecast POLR Sales (MWh) - December 1, 2020-May 31, 20201	1,308,245		
7	Administrative Adder	1,300,243	\$0.05	Line 5 / Line 6
	Total Habitadia			
•	Total Unbundling Filing Preparation and Approval Process Expense	<b>\$20.050</b>		
8	Working Capital for Default Service Supply Expense	\$68,258 \$522,012		
9	Total Residential/Lighting Unbundling Expense	\$522,012 \$590.270		_ Line 8 + Line 9
10	Total Residential/Lighting Oribundling Expense	\$590,270		Line 6 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2020-May 31, 20201	1,308,245		
12	Unbundling Adder (per MWh)		\$0.45	Line 11 / Line 12
	Total E-Factor (Over)/Under Reconciliation			
13	E-Factor (Over)/Under Collection	\$557,174		
14	Reconciliation Period (Over)/Under Collection	(\$417,368)		
15	Total E-Factor (Over)/Under Collection	\$139,806		Line 13 + Line 14
16	Audit Finding No. 1	\$155,168		
10	Addit Finding No. 1	φ133,108		
	Forecast POLR Sales (MWh) - December 1, 2020-May 31, 20201	1,308,245		_
18	(Over)/Under Reconciliation Adder (per MWh)		\$0.23	(Line 15 + Line 16) / Line 17
19	Adjusted Wholesale Price (per MWh)		\$48.66	S Line 4 + Line 7 + Line 12 + Line 1
20	Rate Factor	0.6009		
21	Total Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$29.24	Line 19 * Line 20
22	PA GRT @ 5.9%		\$1.83	3 Line 23 * (.059/(1059))
23	Total Rate (per MWh)			7 Line 21 + Line 22
24	Lighting RFP Retail Supply Rate (¢ per kWh)		3.1067	7 Line 23 / 10
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