

**Duquesne Light Company**  
**Default Service Rate Calculation - Illustrative Purposes Only**  
**Rate Design for Lighting Tariff Rate Schedules AL, SE, SM, SH & PAL**  
**Based on Average Bid Prices for Rates Effective June 1, 2025 through November 30, 2025**

1	Total Average Winning Bid Price for Lighting per MWh		\$81.28	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)	6.9%		
3	Price Adjustment for Losses (per MWh)		\$5.61	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$86.89	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$44,375		
6	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,640,752		
7	Administrative Adder		\$0.03	Line 5 / Line 6
<u>Total Unbundling</u>				
8	Filing Preparation and Approval Process Expense	\$43,244		
9	Working Capital for Default Service Supply Expense	\$403,699		
10	Total Residential/Lighting Unbundling Expense	\$446,943		Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,640,752		
12	Unbundling Adder (per MWh)		\$0.27	Line 10 / Line 11
13	Capacity Adjustment	\$4,848,030		
14	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,640,752		
15	Capacity Adjustment Rate (per MWh)		\$2.95	Line 13 / Line 14
16	Solar Contract Cost	\$6,460		
17	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,640,752		
18	Solar Contract Rate (\$/MWh)		\$0.00	Line 16 / Line 17
<u>Total E-Factor (Over)/Under Reconciliation</u>				
19	E-Factor (Over)/Under Collection	(\$2,657,529)		
20	Reconciliation Period (Over)/Under Collection	(\$98,508)		
21	Total E-Factor (Over)/Under Collection	(\$2,756,037)		Line 19 + Line 20
22	Capacity Expense - Prior Period	\$3,175,293		
23	Prior Period Adjustment	\$247,837		
24	Audit Finding No. 1 - Recovery of Expense	\$169,666		
25	Audit Finding No. 1 - Refund of Expense	(\$35,182)		
26	Audit Finding No. 1 - Refund of Interest	(\$2,475)		
27	Total E Factor (Over)/Under Reconciliation	\$799,102		Line 21 + Line 22 + Line 23 + Line 24 + Line 25 + Line 26
28	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,640,752		
29	(Over)/Under Reconciliation Adder (per MWh)		\$0.49	Line 27 / Line 28
30	Adjusted Wholesale Price (per MWh)		\$90.63	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 29
31	Rate Factor	0.5059		
32	Total Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$45.85	Line 30 * Line 31
33	PA GRT @ 5.9%		\$2.87	Line 32 * (.059/(1-.059))
34	Total Rate (per MWh)		\$48.72	Line 32 + Line 33
35	Lighting RFP Retail Supply Rate (¢ per kWh)		4.8717	Line 34 / 10