

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Small C&I Tariff Rate Schedules GS, GM < 25kW & GMH < 25kW & UMS
Based on Average Bid Prices for Rates Effective June 1, 2026 through November 30, 2026

		Fixed Price	Time of Use "TOU"			
			Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Small C&I per MWh	\$82.44	\$82.44	\$82.44	\$82.44	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%				
3	Price Adjustment for Losses (per MWh)	\$5.03	\$5.03	\$5.03	\$5.03	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)	\$87.47	\$87.47	\$87.47	\$87.47	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$44,375				
6	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	230,405				
7	Administrative Adder	\$0.19	\$0.19	\$0.19	\$0.19	Line 5 / Line 6
Total Unbundling						
8	Filing Preparation and Approval Process Expense	\$6,959				
9	Working Capital for Default Service Supply Expense	\$64,960				
10	Total Small C&I Unbundling Expense	\$71,919				Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	230,405				
12	Unbundling Adder (per MWh)	\$0.31	\$0.31	\$0.31	\$0.31	Line 10 / Line 11
13	Capacity Adjustment	\$313,130				
14	Forecast POLR Sales (MWh)	230,405				
15	Capacity Adjustment Rate (per MWh)	\$1.36	\$1.36	\$1.36	\$1.36	Line 13 / Line 14
16	Solar Contract Cost	\$1,040				
17	Forecast POLR Sales (MWh)	230,405				
18	Solar Contract Rate (per MWh)	\$0.00	\$0.00	\$0.00	\$0.00	Line 16 / Line 17
Total E-Factor (Over)/Under Reconciliation						
19	E-Factor (Over)/Under Collection	\$655,147				
20	Reconciliation Period (Over)/Under Collection	(\$265,430)				
21	Total E-Factor (Over)/Under Collection	\$389,717				Line 19 + Line 20
22	Total E Factor (Over)/Under Reconciliation	\$389,717				Line 21
23	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	230,405				
24	(Over)/Under Reconciliation Adder (per MWh)	\$1.69	\$1.69	\$1.69	\$1.69	Line 22 / Line 23
25	Adjusted Wholesale Price	\$91.02	\$91.02	\$91.02	\$91.02	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 24
26	TOU Rate Factor		2.86	0.59	0.43	
27	Adjusted Wholesale Price for Rate Factor	\$91.02	\$260.33	\$53.70	\$39.14	Line 25 * Line 26
28	TOU Program Expenses	\$4,250				
29	Forecast POLR Sales (MWh)	230,405				
30	TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02	Line 28 / Line 29
31	Adjusted Wholesale Price (per MWh)	\$91.04	\$260.35	\$53.72	\$39.16	Line 27 + Line 30
32	PA GRT @ 5.9%	\$5.71	\$16.32	\$3.37	\$2.46	Line 31 * (.059/(1-.059))
33	Total Rate (per MWh)	\$96.75	\$276.67	\$57.09	\$41.62	Line 31 + Line 32
34	Small RFP Retail Supply Rate (¢ per kWh)	9.6754	27.6668	5.7094	4.1620	Line 33 / 10