Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Small C&I Tariff Rate Schedules GS, GM < 25kW & GMH < 25kW & UMS
Based on Average Bid Prices for Rates Effective December 1, 2026 through May 31, 2027

				Fixed Price	Time of Use "TOU"			
					Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Small C&I per MWh			$87.37	$87.37	$87.37	$87.37	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)		6.1%					
3	Price Adjustment for Losses (per MWh)			$5.33	$5.33	$5.33	$5.33	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)			$92.70	$92.70	$92.70	$92.70	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		$46,750					
6	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	228,172						
7	Administrative Adder			$0.20	$0.20	$0.20	$0.20	Line 5 / Line 6
	Total Unbundling							
8	Filing Preparation and Approval Process Expense		$6,959					
9	Working Capital for Default Service Supply Expense		$64,960					
10	Total Small C&I Unbundling Expense		$71,919					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	228,172						
12	Unbundling Adder (per MWh)			$0.32	$0.32	$0.32	$0.32	Line 10 / Line 11
13	Capacity Adjustment	$215,335						
14	Forecast POLR Sales (MWh)	228,172						
15	Capacity Adjustment Rate (per MWh)			$0.94	$0.94	$0.94	$0.94	Line 13 / Line 14
16	Solar Contract Cost	$1,040						
17	Forecast POLR Sales (MWh)	228,172						
18	Solar Contract Rate (per MWh)			$0.00	$0.00	$0.00	$0.00	Line 16 / Line 17
	Total E-Factor (Over)/Under Reconciliation							
19	E-Factor (Over)/Under Collection		($55,623)					
20	Reconciliation Period (Over)/Under Collection		($12,590)					
21	Total E-Factor (Over)/Under Collection		($68,213)					Line 19 + Line 20
22	Total E Factor (Over)/Under Reconciliation		($68,213)					Line 21
23	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	228,172						
24	(Over)/Under Reconciliation Adder (per MWh)			($0.30)	($0.30)	($0.30)	($0.30)	Line 22 / Line 23
25	Adjusted Wholesale Price			$93.86	$93.86	$93.86	$93.86	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 24
26	TOU Rate Factor				2.86	0.59	0.43	
27	Adjusted Wholesale Price for Rate Factor			$93.86	$268.43	$55.38	$40.36	Line 25 * Line 26
28	TOU Program Expenses		$0					
29	Forecast POLR Sales (MWh)	228,172						
30	TOU Adder			$0.00	$0.00	$0.00	$0.00	Line 28 / Line 29
31	Adjusted Wholesale Price (per MWh)			$93.86	$268.43	$55.38	$40.36	Line 27 + Line 30
32	PA GRT @ 5.9%			$5.88	$16.83	$3.47	$2.53	Line 31 * (.059/(1-.059))
33	Total Rate (per MWh)			$99.74	$285.26	$58.85	$42.89	Line 31 + Line 32
34	Small RFP Retail Supply Rate (¢ per kWh)			9.9736	28.5259	5.8845	4.2888	Line 33 / 10