Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Small C&I Tariff Rate Schedules GS, GM < 25kW & GMH < 25kW & UMS
Based on Average Bid Prices for Rates Effective December 1, 2025 through May 31, 2026

Line	Description			Fixed Price	Time of Use "TOU" Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Small C&I per MWh			$80.22	$80.22	$80.22	$80.22	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)		6.1%					
3	Price Adjustment for Losses (per MWh)			$4.89	$4.89	$4.89	$4.89	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)			$85.11	$85.11	$85.11	$85.11	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		$44,375					
6	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	220,876						
7	Administrative Adder			$0.20	$0.20	$0.20	$0.20	Line 5 / Line 6
	Total Unbundling							
8	Filing Preparation and Approval Process Expense		$6,959					
9	Working Capital for Default Service Supply Expense		$64,960					
10	Total Small C&I Unbundling Expense		$71,919					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	220,876						
12	Unbundling Adder (per MWh)			$0.33	$0.33	$0.33	$0.33	Line 10 / Line 11
13	Capacity Adjustment	$790,872						
14	Forecast POLR Sales (MWh)	220,876						
15	Capacity Adjustment Rate (per MWh)			$3.58	$3.58	$3.58	$3.58	Line 13 / Line 14
16	Solar Contract Cost	$1,040						
17	Forecast POLR Sales (MWh)	220,876						
18	Solar Contract Rate (per MWh)			$0.00	$0.00	$0.00	$0.00	Line 16 / Line 17
	Total E-Factor (Over)/Under Reconciliation							
19	E-Factor (Over)/Under Collection		($2,406)					
20	Reconciliation Period (Over)/Under Collection		$304,904					
21	Total E-Factor (Over)/Under Collection		$302,498					Line 19 + Line 20
22	Capacity Expense - Prior Period		$180,150					
23	Prior Period Adjustment		($26,721)					
24	Total E Factor (Over)/Under Reconciliation		$455,927					Line 21 + Line 22 + Line 23
25	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	220,876						
26	(Over)/Under Reconciliation Adder (per MWh)			$2.06	$2.06	$2.06	$2.06	Line 24 / Line 25
27	Adjusted Wholesale Price			$91.28	$91.28	$91.28	$91.28	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 26
28	TOU Rate Factor				2.77	0.61	0.44	
29	Adjusted Wholesale Price for Rate Factor			$91.28	$252.84	$55.68	$40.16	Line 27 * Line 28
30	TOU Program Expenses		$3,333					
31	Forecast POLR Sales (MWh)	220,876						
32	TOU Adder			$0.02	$0.02	$0.02	$0.02	Line 30 / Line 31
33	Adjusted Wholesale Price (per MWh)			$91.30	$252.86	$55.70	$40.18	Line 29 + Line 32
34	PA GRT @ 5.9%			$5.72	$15.85	$3.49	$2.52	Line 33 * (.059/(1-.059))
35	Total Rate (per MWh)			$97.02	$268.71	$59.19	$42.70	Line 33 + Line 34
36	Small RFP Retail Supply Rate (¢ per kWh)			9.7016	26.8705	5.9189	4.2702	Line 35 / 10