

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Residential Tariff Rate Schedules RS, RH & RA
Based on Average Bid Prices for Rates Effective June 1, 2026 through November 30, 2026

		Fixed Price	Time of Use "TOU"			
			Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Residential per MWh	\$93.40	\$93.40	\$93.40	\$93.40	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)	6.9%				
3	Price Adjustment for Losses (per MWh)	\$6.44	\$6.44	\$6.44	\$6.44	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)	\$99.84	\$99.84	\$99.84	\$99.84	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$44,375				
6	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649				
7	Administrative Adder	\$0.03	\$0.03	\$0.03	\$0.03	Line 5 / Line 6
<u>Total Unbundling</u>						
8	Filing Preparation and Approval Process Expense	\$43,244				
9	Working Capital for Default Service Supply Expense	\$403,699				
10	Total Residential/Lighting Unbundling Expense	\$446,943				Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649				
12	Unbundling Adder (per MWh)	\$0.27	\$0.27	\$0.27	\$0.27	Line 10 / Line 11
13	Capacity Adjustment	\$3,164,258				
14	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649				
15	Capacity Adjustment Rate (per MWh)	\$1.93	\$1.93	\$1.93	\$1.93	Line 13 / Line 14
16	Solar Contract Cost	\$6,460				
17	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649				
18	Solar Contract Rate (\$/MWh)	\$0.00	\$0.00	\$0.00	\$0.00	Line 16 / Line 17
<u>Total E-Factor (Over)/Under Reconciliation</u>						
19	E-Factor (Over)/Under Collection	\$733,177				
20	Reconciliation Period (Over)/Under Collection	(\$232,592)				
21	Total E-Factor (Over)/Under Collection	\$500,585				Line 19 + Line 20
22	Total E Factor (Over)/Under Reconciliation	\$500,585				Line 21
23	Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,642,649				
24	(Over)/Under Reconciliation Adder (per MWh)	\$0.30	\$0.30	\$0.30	\$0.30	Line 22 / Line 23
25	Adjusted Wholesale Price (per MWh)	\$102.37	\$102.37	\$102.37	\$102.37	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 24
26	Rate Factor	1.0066				
27	TOU Rate Factor		3.01	0.50	0.36	
28	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$103.05	\$310.17	\$51.52	\$37.10	Line 25 * Line 26 * Line 27
29	TOU Program Expenses	\$105,716				
30	Residential Forecast POLR Sales (MWh) - June 1, 2026-November 30, 2026	1,640,076				
31	TOU Adder	\$0.06	\$0.06	\$0.06	\$0.06	Line 29 / Line 30
32	Total Adjusted Wholesale Price (per MWh)	\$103.11	\$310.23	\$51.58	\$37.16	Line 28 + Line 31
33	PA GRT @ 5.9%	\$6.46	\$19.45	\$3.23	\$2.33	Line 32 * (.059/(1-.059))
34	Total Rate (per MWh)	\$109.57	\$329.68	\$54.81	\$39.49	Line 32 + Line 33
35	Residential RFP Retail Supply Rate (¢ per kWh)	10.9568	32.9685	5.4814	3.9487	Line 34 / 10