Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Residential Tariff Rate Schedules RS, RH & RA
Based on Average Bid Prices for Rates Effective December 1, 2026 through May 31, 2027

				Fixed Price	Time of Use "TOU"			
					Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Residential per MWh			$99.42	$99.42	$99.42	$99.42	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)		6.9%					
3	Price Adjustment for Losses (per MWh)			$6.86	$6.86	$6.86	$6.86	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)			$106.28	$106.28	$106.28	$106.28	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		$46,750					
6	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714						
7	Administrative Adder			$0.03	$0.03	$0.03	$0.03	Line 5 / Line 6
	Total Unbundling							
8	Filing Preparation and Approval Process Expense		$43,244					
9	Working Capital for Default Service Supply Expense		$403,699					
10	Total Residential/Lighting Unbundling Expense		$446,943					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714						
12	Unbundling Adder (per MWh)			$0.30	$0.30	$0.30	$0.30	Line 10 / Line 11
13	Capacity Adjustment	$2,105,663						
14	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714						
15	Capacity Adjustment Rate (per MWh)			$1.43	$1.43	$1.43	$1.43	Line 13 / Line 14
16	Solar Contract Cost	$6,460						
17	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714						
18	Solar Contract Rate ($/MWh)			$0.00	$0.00	$0.00	$0.00	Line 16 / Line 17
	Total E-Factor (Over)/Under Reconciliation							
19	E-Factor (Over)/Under Collection		($1,035,484)					
20	Reconciliation Period (Over)/Under Collection		($1,581,424)					
21	Total E-Factor (Over)/Under Collection		($2,616,908)					Line 19 + Line 20
22	Total E Factor (Over)/Under Reconciliation		($2,616,908)					Line 21
23	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714						
24	(Over)/Under Reconciliation Adder (per MWh)			($1.78)	($1.78)	($1.78)	($1.78)	Line 22 / Line 23
25	Adjusted Wholesale Price (per MWh)			$106.26	$106.26	$106.26	$106.26	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 24
26	Rate Factor	1.0066						
27	TOU Rate Factor				3.01	0.50	0.36	
28	Adjusted Wholesale Price for Rate Factor ($/MWh)			$106.96	$321.94	$53.48	$38.50	Line 25 * Line 26 * Line 27
29	TOU Program Expenses		$76,358					
30	Residential Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,640,076						
31	TOU Adder			$0.05	$0.05	$0.05	$0.05	Line 29 / Line 30
32	Total Adjusted Wholesale Price (per MWh)			$107.01	$321.99	$53.53	$38.55	Line 28 + Line 31
33	PA GRT @ 5.9%			$6.71	$20.19	$3.36	$2.42	Line 32 * (.059/(1-.059))
34	Total Rate (per MWh)			$113.72	$342.18	$56.89	$40.97	Line 32 + Line 33
35	Residential RFP Retail Supply Rate (¢ per kWh)			11.3718	34.2182	5.6889	4.0975	Line 34 / 10