

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Residential Tariff Rate Schedules RS, RH & RA
Based on Average Bid Prices for Rates Effective December 1, 2025 through May 31, 2026

			Fixed Price	Time of Use "TOU"			
				Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Residential per MWh		\$89.51	\$89.51	\$89.51	\$89.51	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)	6.9%					
3	Price Adjustment for Losses (per MWh)		\$6.18	\$6.18	\$6.18	\$6.18	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$95.69	\$95.69	\$95.69	\$95.69	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$44,375					
6	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,448,736					
7	Administrative Adder		\$0.03	\$0.03	\$0.03	\$0.03	Line 5 / Line 6
<u>Total Unbundling</u>							
8	Filing Preparation and Approval Process Expense	\$43,244					
9	Working Capital for Default Service Supply Expense	\$403,699					
10	Total Residential/Lighting Unbundling Expense	\$446,943					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,448,736					
12	Unbundling Adder (per MWh)		\$0.31	\$0.31	\$0.31	\$0.31	Line 10 / Line 11
13	Capacity Adjustment	\$8,048,526					
14	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,448,736					
15	Capacity Adjustment Rate (per MWh)		\$5.56	\$5.56	\$5.56	\$5.56	Line 13 / Line 14
16	Solar Contract Cost	\$6,460					
17	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,448,736					
18	Solar Contract Rate (\$/MWh)		\$0.00	\$0.00	\$0.00	\$0.00	Line 16 / Line 17
<u>Total E-Factor (Over)/Under Reconciliation</u>							
19	E-Factor (Over)/Under Collection	\$507,782					
20	Reconciliation Period (Over)/Under Collection	(\$41,176)					
21	Total E-Factor (Over)/Under Collection	\$466,605					Line 19 + Line 20
22	Capacity Expense - Prior Period	\$1,688,642					
23	Total E Factor (Over)/Under Reconciliation	\$2,155,247					Line 21 + Line 22
24	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,448,736					
25	(Over)/Under Reconciliation Adder (per MWh)		\$1.49	\$1.49	\$1.49	\$1.49	Line 23 / Line 24
26	Adjusted Wholesale Price (per MWh)		\$103.08	\$103.08	\$103.08	\$103.08	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27	Rate Factor	1.0066					
28	TOU Rate Factor			2.88	0.53	0.39	
29	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$103.76	\$298.82	\$54.99	\$40.46	Line 26 * Line 27 * Line 28
30	TOU Program Expenses	\$20,833					
31	Residential Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,445,817					
32	TOU Adder		\$0.01	\$0.01	\$0.01	\$0.01	Line 30 / Line 31
33	Total Adjusted Wholesale Price (per MWh)		\$103.77	\$298.83	\$55.00	\$40.47	Line 29 + Line 32
34	PA GRT @ 5.9%		\$6.51	\$18.74	\$3.45	\$2.54	Line 33 * (.059/(1-.059))
35	Total Rate (per MWh)		\$110.28	\$317.57	\$58.45	\$43.01	Line 33 + Line 34
36	Residential RFP Retail Supply Rate (¢ per kWh)		11.0275	31.7565	5.8450	4.3015	Line 35 / 10