

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW
Based on Average Bid Prices for Rates Effective March 1, 2026 through May 31, 2026

			Time of Use "TOU"				
			Fixed Price	Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Medium C&I per MWh		\$78.80	\$78.80	\$78.80	\$78.80	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%					
3	Price Adjustment for Losses (per MWh)		\$4.81	\$4.81	\$4.81	\$4.81	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$83.61	\$83.61	\$83.61	\$83.61	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$22,188					
6	Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026	78,294					
7	Administrative Adder (per MWh)		\$0.28	\$0.28	\$0.28	\$0.28	Line 5 / Line 6
<u>Total Unbundling</u>							
8	Filing Preparation and Approval Process Expense	\$2,507					
9	Working Capital for Default Service Supply Expense	\$23,401					
10	Total Medium C&I Unbundling Expense	\$25,908					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026	78,294					
12	Unbundling Adder (per MWh)		\$0.33	\$0.33	\$0.33	\$0.33	Line 10 / Line 11
13	Solar Contract Costs	\$749					
14	Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026	78,294					
15	Solar Contract Rate (\$/MWh)		\$0.01	\$0.01	\$0.01	\$0.01	Line 13 / Line 14
<u>Total E-Factor (Over)/Under Reconciliation</u>							
16	E-Factor (Over)/Under Collection	\$83,394					
17	Reconciliation Period (Over)/Under Collection	\$24,860					
18	Total E-Factor (Over)/Under Collection	\$108,254					Line 16 + Line 17
19	Forecast POLR Sales (MWh) - December 1, 2025 - May 31, 2026	161,339					
20	(Over)/Under Reconciliation Adder (per MWh)		\$0.67	\$0.67	\$0.67	\$0.67	Line 18 / Line 19
21	Adjusted Wholesale Price		\$84.90	\$84.90	\$84.90	\$84.90	Line 4 + Line 7 + Line 12 + Line 15 + Line 20
22	TOU Rate Factor			2.74	0.62	0.45	
23	Adjusted Wholesale Price for Rate Factor		\$84.90	\$232.63	\$52.64	\$38.21	Line 21 * Line 22
24	TOU Program Expenses	\$3,333					
25	Forecast POLR Sales (MWh) - December 1, 2025 - May 31, 2026	161,339					
26	TOU Adder		\$0.02	\$0.02	\$0.02	\$0.02	Line 24 / Line 25
27	Adjusted Wholesale Price (per MWh)		\$84.92	\$232.65	\$52.66	\$38.23	Line 23 + Line 26
28	PA GRT @ 5.9%		\$5.32	\$14.59	\$3.30	\$2.40	Line 297 * (.059)/(1-.059))
29	Total Rate (per MWh)		\$90.24	\$247.24	\$55.96	\$40.63	Line 27 + Line 28
30	Medium RFP Retail Supply Rate (\$ per kWh)		9.0243	24.7244	5.5960	4.0627	Line 29 / 10