Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW
Based on Average Bid Prices for Rates Effective December 1, 2026 through February 28, 2027

				Fixed Price	Time of Use "TOU"			
					Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Medium C&I per MWh			$91.70	$91.70	$91.70	$91.70	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)		6.1%					
3	Price Adjustment for Losses (per MWh)			$5.59	$5.59	$5.59	$5.59	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)			$97.29	$97.29	$97.29	$97.29	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		$23,375					
6	Forecast POLR Sales (MWh) - December 1, 2026 - February 28, 2027	83,081						
7	Administrative Adder (per MWh)			$0.28	$0.28	$0.28	$0.28	Line 5 / Line 6
	Total Unbundling							
8	Filing Preparation and Approval Process Expense		$2,507					
9	Working Capital for Default Service Supply Expense		$23,401					
10	Total Medium C&I Unbundling Expense		$25,908					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2026 - February 28, 2027	83,081						
12	Unbundling Adder (per MWh)			$0.31	$0.31	$0.31	$0.31	Line 10 / Line 11
13	Solar Contract Costs		$749					
14	Forecast POLR Sales (MWh) - December 1, 2026 - February 28, 2027	83,081						
15	Solar Contract Rate ($/MWh)			$0.01	$0.01	$0.01	$0.01	Line 13 / Line 14
	Total E-Factor (Over)/Under Reconciliation							
16	E-Factor (Over)/Under Collection		$237,229					
17	Reconciliation Period (Over)/Under Collection		$113,645					
18	Total E-Factor (Over)/Under Collection		$350,874					Line 16 + Line 17
19	Forecast POLR Sales (MWh) - December 1, 2026 - May 31, 2027	159,281						
20	(Over)/Under Reconciliation Adder (per MWh)			$2.20	$2.20	$2.20	$2.20	Line 18 / Line 19
21	Adjusted Wholesale Price			$100.09	$100.09	$100.09	$100.09	Line 4 + Line 7 + Line 12 + Line 15 + Line 20
22	TOU Rate Factor				2.82	0.60	0.44	
23	Adjusted Wholesale Price for Rate Factor			$100.09	$282.26	$60.06	$44.04	Line 21 * Line 22
24	TOU Program Expenses		$0					
25	Forecast POLR Sales (MWh) - December 1, 2026 - May 31, 2027	159,281						
26	TOU Adder			$0.00	$0.00	$0.00	$0.00	Line 24 / Line 25
27	Adjusted Wholesale Price (per MWh)			$100.09	$282.26	$60.06	$44.04	Line 23 + Line 26
28	PA GRT @ 5.9%			$6.28	$17.70	$3.77	$2.76	Line 297 * (.059/(1-.059))
29	Total Rate (per MWh)			$106.37	$299.96	$63.83	$46.80	Line 27 + Line 28
30	Medium RFP Retail Supply Rate (¢ per kWh)			10.6373	29.9961	6.3826	4.6801	Line 29 / 10