Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW
Based on Average Bid Prices for Rates Effective December 1, 2025 through February 28, 2026

Line	Description			Fixed Price	Time of Use "TOU" Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Medium C&I per MWh			$84.77	$84.77	$84.77	$84.77	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)		6.1%					
3	Price Adjustment for Losses (per MWh)			$5.17	$5.17	$5.17	$5.17	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)			$89.94	$89.94	$89.94	$89.94	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		$22,188					
6	Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026	83,045						
7	Administrative Adder (per MWh)			$0.27	$0.27	$0.27	$0.27	Line 5 / Line 6
	Total Unbundling							
8	Filing Preparation and Approval Process Expense		$2,507					
9	Working Capital for Default Service Supply Expense		$23,401					
10	Total Medium C&I Unbundling Expense		$25,908					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026	83,045						
12	Unbundling Adder (per MWh)			$0.31	$0.31	$0.31	$0.31	Line 10 / Line 11
13	Solar Contract Costs		$749					
14	Forecast POLR Sales (MWh) - December 1, 2025 - February 28, 2026	83,045						
15	Solar Contract Rate ($/MWh)			$0.01	$0.01	$0.01	$0.01	Line 13 / Line 14
	Total E-Factor (Over)/Under Reconciliation							
16	E-Factor (Over)/Under Collection		$83,394					
17	Reconciliation Period (Over)/Under Collection		$24,860					
18	Total E-Factor (Over)/Under Collection		$108,254					Line 16 + Line 17
19	Forecast POLR Sales (MWh) - December 1, 2025 - May 31, 2026	161,339						
20	(Over)/Under Reconciliation Adder (per MWh)			$0.67	$0.67	$0.67	$0.67	Line 18 / Line 19
21	Adjusted Wholesale Price			$91.20	$91.20	$91.20	$91.20	Line 4 + Line 7 + Line 12 + Line 15 + Line 20
22	TOU Rate Factor				2.74	0.62	0.45	
23	Adjusted Wholesale Price for Rate Factor			$91.20	$249.88	$56.54	$41.04	Line 21 * Line 22
24	TOU Program Expenses		$3,333					
25	Forecast POLR Sales (MWh) - December 1, 2025 - May 31, 2026	161,339						
26	TOU Adder			$0.02	$0.02	$0.02	$0.02	Line 24 / Line 25
27	Adjusted Wholesale Price (per MWh)			$91.22	$249.90	$56.56	$41.06	Line 23 + Line 26
28	PA GRT @ 5.9%			$5.72	$15.67	$3.55	$2.57	Line 297 * (.059/(1-.059))
29	Total Rate (per MWh)			$96.94	$265.57	$60.11	$43.63	Line 27 + Line 28
30	Medium RFP Retail Supply Rate (¢ per kWh)			9.6938	26.5572	6.0113	4.3630	Line 29 / 10