Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Lighting Tariff Rate Schedules AL, SE, SM, SH & PAL
Based on Average Bid Prices for Rates Effective December 1, 2026 through May 31, 2027

1	Total Average Winning Bid Price for Lighting per MWh			$99.42	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)		6.9%		
3	Price Adjustment for Losses (per MWh)			$6.86	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)			$106.28	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		$46,750		
6	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714			
7	Administrative Adder			$0.03	Line 5 / Line 6
	Total Unbundling				
8	Filing Preparation and Approval Process Expense		$43,244		
9	Working Capital for Default Service Supply Expense		$403,699		
10	Total Residential/Lighting Unbundling Expense		$446,943		Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714			
12	Unbundling Adder (per MWh)			$0.30	Line 10 / Line 11
13	Capacity Adjustment	$2,105,663			
14	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714			
15	Capacity Adjustment Rate (per MWh)			$1.43	Line 13 / Line 14
16	Solar Contract Cost	$6,460			
17	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714			
18	Solar Contract Rate ($/MWh)			$0.00	Line 16 / Line 17
	Total E-Factor (Over)/Under Reconciliation				
19	E-Factor (Over)/Under Collection		($1,035,484)		
20	Reconciliation Period (Over)/Under Collection		($1,581,424)		
21	Total E-Factor (Over)/Under Collection		($2,616,908)		Line 19 + Line 20
22	Total E Factor (Over)/Under Reconciliation		($2,616,908)		Line 21
23	Forecast POLR Sales (MWh) - December 1, 2026-May 31, 2027	1,467,714			
24	(Over)/Under Reconciliation Adder (per MWh)			($1.78)	Line 22 / Line 23
25	Adjusted Wholesale Price (per MWh)			$106.26	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 24
26	Rate Factor	0.5051			
27	Total Adjusted Wholesale Price for Rate Factor ($/MWh)			$53.67	Line 25 * Line 26
28	PA GRT @ 5.9%			$3.37	Line 27 * (.059/(1-.059))
29	Total Rate (per MWh)			$57.04	Line 27 + Line 28
30	Lighting RFP Retail Supply Rate (¢ per kWh)			5.7040	Line 29 / 10