Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Lighting Tariff Rate Schedules AL, SE, SM, SH & PAL
Based on Average Bid Prices for Rates Effective December 1, 2025 through May 31, 2026

1	Total Average Winning Bid Price for Lighting per MWh			$89.51	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)		6.9%		
3	Price Adjustment for Losses (per MWh)			$6.18	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)			$95.69	Line 1 + Line 3
5	Administrative Fees to conduct RFPs		$44,375		
6	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,448,736			
7	Administrative Adder			$0.03	Line 5 / Line 6
	Total Unbundling				
8	Filing Preparation and Approval Process Expense		$43,244		
9	Working Capital for Default Service Supply Expense		$403,699		
10	Total Residential/Lighting Unbundling Expense		$446,943		Line 8 + Line 9
11	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,448,736			
12	Unbundling Adder (per MWh)			$0.31	Line 10 / Line 11
13	Capacity Adjustment	$8,048,526			
14	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,448,736			
15	Capacity Adjustment Rate (per MWh)			$5.56	Line 13 / Line 14
16	Solar Contract Cost	$6,460			
17	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,448,736			
18	Solar Contract Rate ($/MWh)			$0.00	Line 16 / Line 17
	Total E-Factor (Over)/Under Reconciliation				
19	E-Factor (Over)/Under Collection		$507,782		
20	Reconciliation Period (Over)/Under Collection		($41,176)		
21	Total E-Factor (Over)/Under Collection		$466,605		Line 19 + Line 20
22	Capacity Expense - Prior Period		$1,688,642		
23	Total E Factor (Over)/Under Reconciliation		$2,155,247		Line 21 + Line 22
24	Forecast POLR Sales (MWh) - December 1, 2025-May 31, 2026	1,448,736			
25	(Over)/Under Reconciliation Adder (per MWh)			$1.49	Line 23 / Line 24
26	Adjusted Wholesale Price (per MWh)			$103.08	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27	Rate Factor	0.5059			
28	Total Adjusted Wholesale Price for Rate Factor ($/MWh)			$52.15	Line 26 * Line 27
29	PA GRT @ 5.9%			$3.27	Line 28 * (.059/(1-.059))
30	Total Rate (per MWh)			$55.42	Line 28 + Line 29
31	Lighting RFP Retail Supply Rate (¢ per kWh)			5.5416	Line 30 / 10