## Duquesne Light Company Default Service Rate Calculation - Illustrative Purposes Only Rate Design for FRA - Rate Schedules GM => 200 kW, GMH => 200 kW, GL, GLH, L, & HVPS Based on Average Bid Prices for Rates Effective June 1, 2020 through May 31, 2021

1	HPS FRA Bid Price		\$2.50	
2	Administrative Fees to conduct RFPs Forecast POLR Sales (MWh) - June 1, 2020-May 31, 2021	\$39,808 295,068		
	Administrative Adder	233,000	\$0.13	Line 2 / Line 3
_	Total Unbundling	<b>\$45.505</b>		
5 6	Filing Preparation and Approval Process Expense Working Capital for Default Service Supply Expense	\$15,565 \$119,021		
	Total FRA Unbundling Expense	\$134,585		Line 5 + Line 6
8	Forecast POLR Sales (MWh) - June 1, 2020-May 31, 2021	295,068		
9	Unbundling Adder (per MWh)		\$0.46	Line 7 / Line 8
	Total E-Factor (Over)/Under Reconciliation			
10	E-Factor (Over)/Under Collection	\$183		
11	Reconciliation Period (Over)/Under Collection	(\$37,312)		
12	Total E-Factor (Over)/Under Collection	(\$37,129)		Line 10 + Line 11
13	Forecast POLR Sales (MWh) - June 1, 2019-May 31, 2020	295,068		
14	(Over)/Under Reconciliation Adder (per MWh)		(\$0.13)	Line 12 / Line 13
15	HPS FRA (\$/MWh)		\$2.96	Line 1 + Line 4 + Line 9 + Line 14